



INTERIM RESULTS FOR THE PERIOD ENDED SEPTEMBER 30, 2022

- **Golar LNG Limited ("Golar" or "the Company") reports Net income of \$141.1 million and Adjusted EBITDA¹ of \$85.2 million for Q3 2022 ("Q3" or "the quarter").**
- **FLNG *Hilli* customer elected to exercise optional capacity of 0.2 million tons per annum ("MTPA") of Dutch Title Transfer Facility ("TTF") linked production from 2023 to 2026.**
- **Entered into swap arrangements to hedge approximately 50% of Golar's exposure to TTF linked FLNG *Hilli* production for Q4 2022, 100% of Golar's exposure to 2023 TTF linked production, and 50% of Golar's exposure to 2024 TTF linked production.**
- **Sold 8.0 million shares in Cool Company Ltd. ("CoolCo") and 6.3 million shares in New Fortress Energy Inc. ("NFE"), raising net proceeds of \$430 million in November.**
- **Strong customer development for FLNG growth projects, including working with upstream company for potential integrated FLNG project, and paid development agreements with a supermajor and an independent E&P company for new FLNG opportunities.**
- **Ordered long-lead items for a new Mk II 3.5MTPA FLNG for delivery in 2025.**

FLNG operations: Distributable Adjusted EBITDA¹ from FLNG *Hilli* increased by \$1.9 million from \$92.5 million in Q2 2022 to \$94.4 million in Q3, of which Golar's share was \$64.1 million, compared to \$62.5 million in Q2. FLNG *Hilli*'s scheduled maintenance window during the quarter was extended by several days as a result of unscheduled maintenance work. Accruals for overproduction during Q1 and Q2 2022 amounting to \$14.4 million were reversed and an estimated \$0.9 million of revenue reduction due to demurrage delays was incurred in Q3. After receiving instruction that FLNG *Hilli* should continue to produce 0.2MTPA of TTF linked production from 2023 until the end of the current contract in July 2026, Golar entered into three swap transactions collectively securing, subject to vessel availability, around \$250 million of incremental earnings attributable to Golar:

- August 9, 2022: Hedged 50% of Golar's 2023 exposure to FLNG *Hilli*'s TTF linked production at a TTF price of \$49.50/MMBtu, the energy equivalent of \$291 Brent oil.
- August 24, 2022: Hedged 50% of Golar's 2024 exposure to FLNG *Hilli*'s TTF linked production at a TTF price of \$51.20/MMBtu, the energy equivalent of \$301 Brent oil.
- September 2, 2022: Hedged the remaining 50% of Golar's exposure to FLNG *Hilli*'s 2023 TTF linked production at a TTF price of \$50.50/MMBtu and 50% of its Q4 2022 exposure at a TTF price of \$70.0/MMBtu, the energy equivalent of \$297 and \$412 Brent oil respectively.

Including the Brent oil forward curve for 2023 (\$88/bbl), the hedged TTF exposure, and the fixed tariff, Golar's share of Distributable Adjusted EBITDA¹ from FLNG *Hilli* is expected to be approximately \$295 million in 2023. Golar's share of forecast 2023 total annual debt service for FLNG *Hilli*'s contractual debt is approximately \$50 million (debt amortization of approximately \$29 million and interest of approximately \$21 million). This should therefore generate free cash to Golar of approximately \$245 million.

1. Refer to section "Non-GAAP measures" for definition and reconciliation to the most comparable US GAAP measure, where applicable.

FLNG *Gimi* construction: Conversion of FLNG *Gimi* for its 20-year contract with BP scheduled to commence in Q4 2023 was 90% technically complete on November 15, 2022, on track for a 1H 2023 sail away. Pre-commissioning of equipment has commenced. Once commissioned and delivered to the customer in Q4 2023, FLNG *Gimi* is expected to unlock around \$3 billion of Earnings Backlog¹ to Golar, equivalent to \$151 million in annual Adjusted EBITDA¹.

FLNG business development: Golar continues to experience strong customer engagement for new FLNG projects. This includes working with an upstream company for a potential integrated FLNG project, and paid development agreements, one with a supermajor that is exploring FLNG for a proven large gas reserve, and another with an independent E&P company. Under the development agreements both parties commit to deliver a defined scope of work within set deadlines to progress potential new FLNG opportunities and agree on key steps to reach Final Investment Decisions.

We believe that securing attractive delivery of our next FLNG unit will increase Golar's ability to drive value with prospective FLNG clients.

On the back of a growing opportunity set for new FLNG growth projects, and noting the premium available to providers for early delivery of liquefaction solutions, Golar has placed orders for long-lead items targeted for a 3.5MTPA Mark II FLNG, that can also be interchangeably used on our other FLNG designs. Representing a total commitment of approximately \$300 million, ordering of these long-lead items, primarily comprised of compressors, gas turbines, cold boxes and heat recovery steam generators, puts Golar in a position to deliver an FLNG during 2025.

FSRU: Following the sale of FSRU *Tundra* to Snam in May 2022, Golar agreed to charter the vessel back from Snam until November 2022. Hire received from sub-chartering the vessel to a third party, net of operating costs and hire paid to Snam, amounted to \$3.1 million in Q3, recorded under Net income from discontinued operations. Golar also entered into a services agreement to assist Snam with drydocking, site commissioning and hook-up. The total scope of the upgrades to *Tundra* is expected to amount to \$23.5 million between Q3 2022 and 1H 2023, including an administrative fee to Golar. \$5.1 million of the total services amount was recognized in Q3.

Prior to receipt of a Notice-to-Proceed to convert the *Golar Arctic* into a FSRU followed by its sale to Snam as a converted FSRU, the vessel remains under Golar's ownership and continues to trade as a carrier. During the quarter Golar secured a 12-month charter commencing mid-September which is expected to generate around \$16.0 million of annual Adjusted EBITDA¹.

Financial Summary

(in thousands of \$)	Q3 2022	Q3 2021	% Change	YTD 2022	YTD 2021	% Change
Net income attributable to Golar LNG Ltd	141,121	(90,956)	(255)%	716,335	405,841	77%
Total operating revenues	68,626	74,636	(8)%	208,791	194,760	7%
Adjusted EBITDA	85,209	52,336	63%	275,855	125,987	119%
Golar's share of contractual debt ¹	993,094	2,100,733	(53)%	993,094	2,100,733	(53)%

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Q3 Highlights and recent events

Financial and corporate:

- **Profitability:** Net income attributable to Golar of \$141.1 million for the quarter, including:
 - A \$57.0 million realized gain (100% basis) on the FLNG *Hilli* Brent oil and TTF natural gas linked derivative instruments.
 - A \$12.4 million unrealized gain (100% basis) on the FLNG *Hilli* Brent oil and TTF natural gas linked derivative instruments.
 - A \$51.4 million unrealized mark-to-market gain recognized on Golar's then 12.4 million NFE shares based on a September 30, 2022 carrying value of \$43.71 per share.
 - A \$25.5 million unrealized gain on interest rate swaps.
 - A \$14.4 million reversal of Q1 and Q2 overproduction fees accrued in respect of FLNG *Hilli*.
 - \$10.0 million of net income from affiliates.
- **Golar shares:** Repurchased and then cancelled 400,000 Golar shares at a cost of \$9.3 million (average \$23.24/share). 107.5 million shares issued and outstanding as of September 30, 2022.
- **Investments:** Subsequent to the quarter end, sold 8.0 million CoolCo shares and 6.3 million NFE shares, together raising net proceeds of \$430 million, bringing Total Golar Cash¹ position to \$1.04 billion.

FLNG:

- **TTF linked tariff volumes:** FLNG *Hilli* customer elected to exercise 0.2 MTPA pursuant to its 2023+ capacity option which results in TTF linked production volumes from 2023 to July 2026 continuing at 2022 levels.
- **Construction:** FLNG *Gimi* conversion project 90% technically complete. Over 26-million man-hours worked. On schedule for 1H 2023 sail away and Q4 2023 start-up.
- **Business development:** Based on the strong global interest for increased LNG production, we are of the view that securing an attractive delivery slot for a Mk II FLNG improves potential commercial terms for FLNG growth contracts. We have therefore ordered approximately \$300 million of long lead items to secure delivery of a new 3.5 MTPA Mk II FLNG within 2025.

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Financial Review

Business Performance:

(in thousands of \$)	2022		2021
	Jul-Sep	Apr-Jun	Jul-Sep
	Total	Total	Total
Net income/(loss)	175,435	286,538	(55,633)
Income taxes	151	(190)	134
Net income/(loss) before income taxes	175,586	286,348	(55,499)
Depreciation and amortization	12,448	13,138	17,404
Impairment of long-term assets	—	76,155	—
Unrealized gain on oil and gas derivative instruments	(12,364)	(181,548)	(64,092)
Realized and unrealized MTM loss/(gain) on our investment in listed equity securities	(51,449)	49,001	—
Other non-operating (income)/losses	(1,244)	(3,887)	153,697
Interest income	(3,059)	(921)	(5)
Interest expense	4,154	5,279	8,776
(Gains)/losses on derivative instruments	(25,453)	(16,341)	(581)
Other financial items, net	(352)	4,215	(284)
Net (income)/losses from equity method investments	(9,987)	(4,065)	718
Net (income)/loss from discontinued operations	(3,071)	(126,422)	(7,798)
Adjusted EBITDA ⁽¹⁾	85,209	100,952	52,336

(in thousands of \$)	2022							
	Jul-Sep				Apr-Jun			
	Shipping	FLNG	Corporate and other	Total	Shipping	FLNG	Corporate and other	Total
Total operating revenues	981	54,893	12,752	68,626	—	60,527	6,700	67,227
Vessel operating expenses	(1,857)	(14,227)	(1,633)	(17,717)	(1,685)	(14,972)	(1,439)	(18,096)
Voyage, charterhire & commission expenses	(590)	(150)	25	(715)	(569)	(150)	(25)	(744)
Administrative expenses	(4)	7	(10,449)	(10,446)	71	13	(10,003)	(9,919)
Project development (expenses)/income	—	2,085	136	2,221	—	(3,462)	761	(2,701)
Realized gains on oil derivative instrument ⁽²⁾	—	57,047	—	57,047	—	55,019	—	55,019
Other operating (losses)/income ⁽³⁾	—	(13,807)	—	(13,807)	—	10,166	—	10,166
Adjusted EBITDA ⁽¹⁾	(1,470)	85,848	831	85,209	(2,183)	107,141	(4,006)	100,952

(2) The line item “Realized and unrealized gain on oil and gas derivative instruments” in the Condensed Consolidated Statements of Operations relates to income from the *Hilli* Liquefaction Tolling Agreement (“LTA”) and the natural gas derivative which is split into: “Realized gain on oil and gas derivative instruments” and “Unrealized gain/(loss) on oil and gas derivative instruments”.

The realized component comprised (i) Brent oil linked fees of \$32.8 million (June 30, 2022: \$32.6 million), (ii) TTF-linked proceeds of \$45.2 million (June 30, 2022: \$29.4 million) and (iii) commodity swap expense of \$20.9 million (June 30, 2022: \$7.0 million) and represents the contracted amounts in relation to the *Hilli* LTA receivable in cash.

(3) The line item “Other operating income/(losses)” in the Condensed Consolidated Statements of Operations relates to accrued billing in relation to overproduction of the contracted liquefaction tonnage of 1.4 million tons. This includes a \$13.8 million expense (June 30, 2022: \$10.2 million income) as a result of *Hilli*’s production not expected to exceed the contracted liquefaction tonnage due to its extended maintenance window.

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	2021			
	Jul-Sep			
	Shipping	FLNG	Corporate and other	Total
<i>(in thousands of \$)</i>				
Total operating revenues	13,861	54,480	6,295	74,636
Vessel operating expenses	(4,278)	(13,243)	(2,477)	(19,998)
Voyage, charterhire & commission expenses	(1,765)	(150)	(25)	(1,940)
Administrative expenses	(143)	143	(7,945)	(7,945)
Project development (expenses)/income	—	(2,100)	821	(1,279)
Realized gains on oil derivative instrument	—	8,862	—	8,862
Other operating income	—	—	—	—
Adjusted EBITDA ⁽¹⁾	7,675	47,992	(3,331)	52,336

Golar reports today Q3 net income attributable to Golar of \$141.1 million and Adjusted EBITDA¹ of \$85.2 million.

The Brent oil linked component of FLNG *Hilli's* fees generates additional annual operating cash flows of approximately \$3.1 million for every dollar increase in Brent Crude prices between \$60.00 per barrel and the contractual ceiling. Billing of this component is based on a three-month look-back at average Brent Crude prices. A \$32.8 million realized gain on the oil derivative instrument was recorded in Q3, in line with the \$32.6 million realized in Q2. Golar has an effective 89.1% interest in these earnings. A Q3 realized gain of \$45.2 million was also recognized in respect of fees for the TTF linked production, up from the \$29.4 million realized in Q2. Golar has an effective 86.9% interest in these earnings. Offsetting this was a \$20.9 million Q3 realized loss (100% of which is attributable to Golar) on the hedged component of the quarter's TTF linked earnings, up on the \$7.0 million realized loss recorded in Q2. Collectively a \$57.0 million Q3 realized gain on oil and gas derivative instruments was recognized as a result.

The mark-to-market fair value of the FLNG *Hilli* Brent oil linked derivative asset decreased by \$133.1 million during the quarter, with a corresponding unrealized loss of the same amount recognized in the income statement. The mark-to-market fair value of the FLNG *Hilli* TTF natural gas derivative asset increased by \$114.7 million during the quarter with a corresponding unrealized gain of the same amount recognized in the income statement. A \$30.7 million unrealized gain in respect of the hedged portion of Q3 2022 TTF linked FLNG *Hilli* production was also recognized during the quarter. Collectively this therefore resulted in a \$12.4 million Q3 unrealized gain on oil and gas derivative instruments.

Following an extended maintenance window during the quarter and upstream infrastructure limits to the amount of feedgas that can be made available for overproduction in Q4, FLNG *Hilli's* 2022 production is not expected to exceed 1.4 million tons of LNG. As a result, fees accrued for overproduction during Q1 and Q2 amounting to \$14.4 million were reversed in Q3. Of this, \$13.8 million is classified under Other operating losses, with the remaining \$0.6 million charged to Liquefaction services revenue. An estimated \$0.9 million of revenue reduction due to demurrage delays was also incurred in Q3 as a result.

An increase in the NFE share price between July 1 and September 30 resulted in the recognition of a Q3 unrealized mark-to-market gain of \$51.4 million on Golar's 12.4 million NFE shares in Other non-operating income. The fair value of these shares was \$43.71 per share as of September 30, 2022. Together

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with \$1.2 million of dividend income from NFE, this collectively contributed to most of the \$52.7 million of Other non-operating income during the quarter. Subsequent to the quarter end, Golar sold 6.3 million of its NFE shares. This is expected to result in a Q4 2022 realized mark-to-market gain on listed equity securities of approximately \$56.7 million. Sale of the 8.0 million CoolCo shares on November 2, 2022 is expected to generate a gain of approximately \$7.0 million, excluding fees.

Balance Sheet and Liquidity:

As of September 30, 2022 Golar had \$498.2 million of cash and cash equivalents and \$130.9 million of restricted cash, with the quarterly decrease in cash and cash equivalents and increase in restricted cash largely attributable to \$38.5 million of collateral posted for guarantees in respect of the *Golar Arctic* FSRU conversion contract with Snam. Of the \$130.9 million of restricted cash, \$17.5 million is also attributable to the FLNG *Hilli* lessor-owned VIE. Total Golar Cash¹ therefore amounts to \$611.6 million, comprised of \$498.2 million of cash and cash equivalents and \$113.4 million of restricted cash attributable to Golar. Assuming this remains unchanged from September 30, 2022 and the \$430.0 million of net proceeds from the subsequent sale of listed securities is taken into consideration, Total Golar Cash¹ increases to \$1.04 billion on November 15, 2022. Golar has cancelled the existing undrawn \$200.0 million Revolving Credit Facility that was secured by our NFE shares.

Within the \$354.3 million current portion of long-term debt and short-term debt as at September 30, 2022 is \$347.1 million in respect of the FLNG *Hilli* lessor-owned VIE subsidiary that Golar is required to consolidate. Golar's share of Contractual Debt¹ amounts to \$993.1 million. Net of Total Golar Cash¹ of \$611.6 million, this falls to around \$381.5 million. Inclusive of the \$430.0 million of net proceeds from listed securities sold subsequent to the quarter end, this becomes net cash of \$48.5 million. If the value of remaining listed securities held as of November 15, 2022 is taken into consideration Golar has net cash of around \$451.5 million.

Inclusive of \$14.2 million of capitalized interest, \$40.1 million was invested in FLNG *Gimi* during the quarter, increasing the total FLNG *Gimi* Asset under development balance as at September 30, 2022 to \$1.108 billion. Of this, \$535.0 million had been drawn against the \$700 million debt facility. Both the investment and debt drawn to date are reported on a 100% basis. Golar's share of remaining capital expenditure to be funded out of equity and cash from commissioning hire and operations, net of the Company's share of remaining undrawn debt amounts to \$205.3 million.

Corporate and Other Matters:

As at September 30, 2022, Golar had 107.5 million shares issued and outstanding. There were also 1.0 million outstanding stock options with an average price of \$15.41, 0.2 million unvested restricted stock units, and 0.1 million unvested performance stock units awarded. Of the initial \$50.0 million approved share buyback scheme, \$5.2 million remains available for further repurchases. The Annual General Meeting was held on August 10, 2022.

1. Refer to section "Non-GAAP measures" for definition and reconciliation to the most comparable US GAAP measure, where applicable.

Non-GAAP measures

In addition to disclosing financial results in accordance with U.S. generally accepted accounting principles (US GAAP), this earnings release and the associated investor presentation contains references to the non-GAAP financial measures which are included in the table below. We believe these non-GAAP financial measures provide investors with useful supplemental information about the financial performance of our business, enable comparison of financial results between periods where certain items may vary independent of business performance, and allow for greater transparency with respect to key metrics used by management in operating our business and measuring our performance.

These non-GAAP financial measures should not be considered a substitute for, or superior to, financial measures calculated in accordance with GAAP, and the financial results calculated in accordance with GAAP. Non-GAAP measures are not uniformly defined by all companies, and may not be comparable with similarly titled measures and disclosures used by other companies. The reconciliations from these results should be carefully evaluated.

Non-GAAP measure	Closest equivalent US GAAP measure	Adjustments to reconcile to primary financial statements prepared under US GAAP	Rationale for adjustments
Performance measures			
Adjusted EBITDA	Net income/(loss) attributable to Golar LNG Limited	+/- Net financial expense +/- Other non-operating income/expenses +/- Income taxes +/- Equity in net earnings/(losses) of affiliates - Net income attributable to non-controlling interests +/- Unrealized (gain)/loss on oil and gas derivative instruments + Depreciation and amortization + Impairment of long-term assets +/- Net income/(loss) from discontinued operations	Increases the comparability of total business performance from period to period and against the performance of other companies by excluding the results of our equity investments, removing the impact of unrealized movements on embedded derivatives, impairment, depreciation, financing costs, tax items and discontinued operations.
Hilli's Distributable Adjusted EBITDA	Net income/(loss) attributable to Golar LNG Limited	+/- Net financial expense +/- Other non-operating income/expenses +/- Income taxes +/- Equity in net (losses)/ earnings of affiliates - Net income attributable to non-controlling interests +/- Unrealized loss/(gain) on oil and gas derivative instruments + Depreciation and amortization + Impairment of long-term assets +/- Net income/(loss) from discontinued operations - Amortization of deferred commissioning period revenue, Amortization of Day 1 gain - Accrued overproduction revenue + Overproduction revenue received	Increases the comparability of our operational FLNG, Hilli from period to period and against the performance of other companies by removing the non-distributable income of Hilli, project development costs and the operating costs of the Gandria and Gimi.
Liquidity measures			

Non-GAAP measure	Closest equivalent US GAAP measure	Adjustments to reconcile to primary financial statements prepared under US GAAP	Rationale for adjustments
Contractual debt	Total debt (current and non-current), net of deferred finance charges	+/- Debt within liabilities held for sale +/- VIE consolidation adjustments +/- Deferred finance charges +/- Deferred finance charges within liabilities held for sale	During the year, we consolidate a lessor VIE for our <i>Hilli</i> sale and leaseback facility. This means that on consolidation, our contractual debt is eliminated and replaced with the lessor VIE debt. Contractual debt represents our debt obligations under our various financing arrangements before consolidating the lessor VIE. The measure enables investors and users of our financial statements to assess our liquidity and the split of our debt (current and non-current) based on our underlying contractual
Total Golar Cash	Golar cash based on GAAP measures: + Cash and cash equivalents + Restricted cash and short-term deposits (current and non-current)	-VIE restricted cash and short-term deposit	We consolidate a lessor VIE for our sale and leaseback facility. This means that on consolidation, we include restricted cash held by the lessor VIE. Total Golar Cash represents our cash and cash equivalents and restricted cash and short-term deposits (current and non-current) before consolidating the lessor VIE. Management believe that this measure enables investors and users of our financial statements
Total Golar Cash and Listed Securities	Golar cash based on GAAP measures: + Cash and cash equivalents + Restricted cash and short-term deposits (current and non-current) + Other current assets + Other equity method investments	- VIE restricted cash balance - Trade receivables - Inventories - Gas derivative instrument - TTF swap collateral - Prepaid expenses - MTM commodity swap valuation - Other equity method investments (comprise of Egyptian Company for Gas Services (ECGS) and Aqualung Carbon Capture AS (Aqualung))	We consider our investment in listed equity securities (our equity holdings in NFE) and our equity method investment in CoolCo to be available for us to monetize at short notice and therefore we consider available for funding our capital intensive growth projects. Management believes that this measure enables investors and users of our financial statements to assess our liquidity position to fund existing and future FLNG projects.

Definitions:

FSRU: Floating Storage Regasification Unit

FLNG: Floating Liquefaction Natural Gas

Reconciliations - Liquidity Measures

Contractual Debt

<i>(in thousands of \$)</i>	September 30, 2022	June 30, 2022	September 30, 2021
Total debt (current and non-current) net of deferred finance charges	1,353,748	1,382,277	1,543,701
Total debt within liabilities held for sale net of deferred finance charges	—	—	738,020
VIE consolidation adjustment	143,925	132,790	321,427
Deferred finance charges	23,554	24,444	22,857
Deferred finance charges within liabilities held for sale	—	—	1,959
Total Contractual Debt	1,521,227	1,539,511	2,627,964
Less: Golar Partners', Keppel's and B&V's share of the Hilli contractual debt	(367,633)	(376,783)	(404,231)
Less: Keppel's share of the Gimi debt	(160,500)	(160,500)	(123,000)
Golar's share of Contractual Debt	993,094	1,002,228	2,100,733

Please see Appendix A for a capital repayment profile for Golar's contractual debt.

Total Golar Cash

<i>(in thousands of \$)</i>	September 30, 2022	June 30, 2022	September 30, 2021
Cash and cash equivalents	498,164	528,798	91,084
Restricted cash and short-term deposits (current and non-current)	130,949	91,466	102,296
Less: VIE restricted cash	(17,503)	(16,735)	(25,904)
Total Golar Cash	611,610	603,529	167,476

Total Golar Cash and Listed Securities

<i>(in thousands of \$)</i>	September 30, 2022
Cash and cash equivalents	498,164
Restricted cash and short-term deposits (current and non-current)	130,949
Other current assets	649,783
Equity method investments	196,912
Less: VIE restricted cash	(17,503)
Less: Trade receivables	(51,264)
Less: Inventories	(745)
Less: MTM asset on TTF linked commodity swap	(5,423)
Less: TTF swap collateral	(27,570)
Less: Prepaid expenses	(3,326)
Less: Interest receivable from interest rate swaps	(5,700)
Less: Other receivables	(12,551)
Less: Other equity method investments	(7,162)
Total Golar Cash and Listed Securities ⁽¹⁾	1,344,564

⁽¹⁾ Total Golar Cash and Listed Securities is based on net book value of our equity method investments and the listed securities as of the period end date.

Non-US GAAP Measures Used in Forecasting

Earnings Backlog: Earnings backlog represents the share of contracted fee income for executed contracts less forecasted operating expenses for these contracts. In calculating forecasted operating expenditure, management has assumed that where there is an Operating Services Agreement the amount receivable under the services agreement will cover the associated operating costs, therefore revenue from operating services agreements is excluded.

Forward Looking Statements

This press release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflects management's current expectations, estimates and projections about its operations. All statements, other than statements of historical facts, that address activities and events that will, should, could or may occur in the future are forward-looking statements. Words such as "believe," "anticipate," "intend," "estimate," "forecast," "project," "plan," "potential," "will," "may," "should," "expect," "could," "would," "predict," "propose," "continue," or the negative of these terms and similar expressions are intended to identify such forward-looking statements. These statements are not guarantees of future performance and are subject to certain risks, uncertainties and other factors, some of which are beyond our control and are difficult to predict. Therefore, actual outcomes and results may differ materially from what is expressed or forecasted in such forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Unless legally required, Golar undertakes no obligation to update publicly any forward-looking statements whether as a result of new information, future events or otherwise. Among the important factors that could cause actual results to differ materially from those in the forward-looking statements are:

- our inability and that of our counterparty to meet our respective obligations under the Lease and Operate Agreement entered into in connection with the BP Greater Tortue / Ahmeyim Project (the "Gimi GTA Project");
- continuing uncertainty resulting from potential future claims from our counterparties of purported force majeure under contractual arrangements, including but not limited to our construction projects (including the Gimi GTA Project) and other contracts to which we are a party;
- our inability to meet our obligations under the Liquefaction Tolling Agreement entered into in connection with Hilli;
- continuing volatility of commodity prices;
- increases in costs as a result of recent inflation, including, among other things, wages, insurance, provisions, repairs and maintenance;
- our ability to close potential future sales of additional equity interests in our vessels, including the Hilli and Gimi or to monetize our remaining equity holdings in New Fortress Energy Inc. ("NFE") and Cool Company Ltd. ("CoolCo") on a timely basis or at all;
- continuing volatility in the global financial markets, specifically with respect to our equity holdings in NFE and CoolCo;
- changes in our relationship with our affiliates and the sustainability of any distributions they pay us;
- claims made or losses incurred in connection with our continuing obligations with regard to Hygo Energy Transition Ltd ("Hygo"), Golar LNG Partners LP ("Golar Partners"), CoolCo and Snam Group ("Snam");
- the ability of Hygo, Golar Partners, NFE, CoolCo and Snam to meet their respective obligations to us, including indemnification obligations;
- changes in our ability to retrofit vessels as floating liquefaction natural gas vessels ("FLNGs") or floating storage and regas vessels ("FSRUs") and in our ability to obtain financing for such conversions or commissioning works on acceptable terms or at all;
- changes in our ability to obtain additional financing on acceptable terms or at all;

- failure of shipyards to comply with delivery schedules or performance specifications on a timely basis or at all;
- failure of our contract counterparties to comply with their agreements with us or other key project stakeholders;
- changes to rules and regulations applicable to liquefied natural gas (“LNG”) carriers, floating liquefaction natural gas vessels (“FLNGs”) or other parts of the LNG supply chain;
- changes in the supply of or demand for LNG or LNG carried by sea and for LNG carriers or FLNGs;
- a material decline or prolonged weakness in rates for LNG carriers or FLNGs;
- changes in our relationships with our counterparties;
- changes in general domestic and international political conditions, particularly where we operate;
- global economic trends, competition and geopolitical risks, including impacts from the ongoing conflict in Ukraine and the related sanctions and other measures, including the related impacts on the supply chain for our conversions or commissioning works;
- changes in the availability of vessels to purchase and in the time it takes to build new vessels;
- our inability to expand beyond the liquefaction, regasification or carriage of LNG, particularly through our innovative FLNG growth strategy;
- actions taken by regulatory authorities that may prohibit the access of LNG carriers and FLNGs to various ports;
- the length and severity of outbreaks of pandemics, including the worldwide outbreak of the coronavirus (“COVID-19”) and its impact on demand for LNG and natural gas, the timing of completion of our conversion projects or commissioning works, the operations of our charterers and customers, our global operations and our business in general; and
- other factors listed from time to time in registration statements, reports or other materials that we have filed with or furnished to the Commission, including our most recent annual report on Form 20-F.

As a result, you are cautioned not to rely on any forward-looking statements. Actual results may differ materially from those expressed or implied by such forward-looking statements. The Company undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise unless required by law.

Responsibility Statement

We confirm that, to the best of our knowledge, the interim consolidated financial statements for the nine months ended September 30, 2022, which have been prepared in accordance with accounting principles generally accepted in the United States (US GAAP) give a true and fair view of the Company’s consolidated assets, liabilities, financial position and results of operations. To the best of our knowledge, the interim report for the nine months ended September 30, 2022 includes a fair review of important events that have occurred during the period and their impact on the interim consolidated financial statements, the principal risks and uncertainties for the remaining period of 2022, and major related party transactions.

November 16, 2022

The Board of Directors

Golar LNG Limited

Hamilton, Bermuda

Investor Questions: +44 207 063 7900

Karl Fredrik Staubo - CEO

Eduardo Maranhão - CFO

Stuart Buchanan - Head of Investor Relations

Tor Olav Trøim (Chairman of the Board)

Dan Rabun (Director)

Thorleif Egeli (Director)

Carl Steen (Director)

Niels Stolt-Nielsen (Director)

Lori Wheeler Naess (Director)

Georgina Sousa (Director)

Golar LNG Limited

UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

<i>(in thousands of \$)</i>	2022 Jul-Sep	2022 Apr-Jun	2022 Jan-Sep	2021 Jan-Sep
Time and voyage charter revenues	981	—	4,216	8,571
Liquefaction services revenue	54,893	60,527	178,314	164,614
Vessel management fees and other revenues	12,752	6,700	26,261	21,575
Total operating revenues	68,626	67,227	208,791	194,760
Vessel operating expenses	(17,717)	(18,096)	(53,917)	(51,889)
Voyage, charterhire and commission expenses	(715)	(744)	(2,174)	(676)
Administrative expenses	(10,446)	(9,919)	(30,509)	(25,968)
Project development income/(expenses)	2,221	(2,701)	(1,331)	(2,077)
Depreciation and amortization	(12,448)	(13,138)	(39,328)	(41,592)
Impairment of long-term assets	—	(76,155)	(76,155)	—
Total operating expenses	(39,105)	(120,753)	(203,414)	(122,202)
Realized and unrealized gain on oil and gas derivative instruments ⁽¹⁾	69,411	236,567	516,668	157,119
Other operating (losses)/income	(13,807)	10,166	299	—
Total other operating income	55,604	246,733	516,967	157,119
Operating income	85,125	193,207	522,344	229,677
Realized and unrealized mark-to-market gain/(losses) on our investment in listed equity securities	51,449	(49,001)	346,497	(244,210)
Other non-operating income/(losses)	1,244	3,887	11,267	(67,582)
Total other non-operating income/(losses)	52,693	(45,114)	357,764	(311,792)
Interest income	3,059	921	4,013	61
Interest expense	(4,154)	(5,279)	(15,589)	(24,121)
Gains on derivative instruments, net	25,453	16,341	73,330	17,062
Other financial items, net	352	(4,215)	(3,255)	938
Net financial income/(expenses)	24,710	7,768	58,499	(6,060)
Income/(loss) before income taxes, net income/(losses) from equity method investments and non-controlling interests	162,528	155,861	938,607	(88,175)
Income taxes	(151)	190	(335)	(407)
Net income/(losses) from equity method investments	9,987	4,065	12,996	(562)
Net income/(loss) from continuing operations	172,364	160,116	951,268	(89,144)
Net income/(loss) from discontinued operations ⁽²⁾	3,071	126,422	(79,281)	603,947
Net income	175,435	286,538	871,987	514,803
Net income attributable to non-controlling interests - continuing operations	(34,314)	(56,785)	(147,446)	(83,870)
Net loss/(income) attributable to non-controlling interests - discontinued operations	—	279	(8,206)	(25,092)
Total net income attributable to non-controlling interests	(34,314)	(56,506)	(155,652)	(108,962)
Net income attributable to Golar LNG Limited	141,121	230,032	716,335	405,841

- (1) Realized and unrealized gain on oil and gas derivative instruments consists of (i) \$18.4 million of unrealized loss on oil and gas derivatives (Q2 2022: \$170.2 million gain); and (ii) \$77.9 million of realized gain on oil and gas derivatives net of withholding tax (Q2 2022: \$62.1 million gain); (iii) \$30.7 million unrealized TTF swap gains (Q2 2022: \$11.4 million gains); and (iv) \$20.9 million realized losses (Q2 2022: \$7.0 million losses).

Realized and unrealized gain on oil and gas derivative instruments for the nine months ended September 30, 2022 consists of (i) \$345.6 million of unrealized gain on oil and gas derivatives (YTD Q3 2021: \$145.3 million gain); and (ii) \$183.7 million of realized gain on oil and gas derivatives net of withholding tax (YTD Q3 2021: \$11.8 million gains); (iii) \$16.4 million unrealized TTF swap loss (YTD Q3 2021: nil) and (iv) \$29.0 million of realized TTF swap losses (YTD Q3 2021: nil).

- (2) As previously reported in our June 30, 2022 interim results, the disposal of our eight TFDE LNG carriers, The Cool Pool Limited and Golar's shipping and FSRU management organization ("the Disposal Group") to CoolCo, met the criteria for presentation as held-for-sale and is also considered a discontinued operation in Q1 2022. Consequently, we retrospectively adjusted the results of the Disposal Group and separately presented as "Net income/(loss) from discontinued operations" and "Net (loss)/income attributable to non-controlling interests-discontinued operations". Net income/(loss) from discontinued operations for the nine months ended September 30, 2022, includes (i) \$10.0 million loss on disposal of the Disposal Group; (ii) \$218.3 million of impairment of vessels and (iii) \$23.5 million net income from the discontinued operations.

In addition, the previously reported sale of the share capital of Golar LNG NB 13 Corporation, whose sole asset is the *Golar Tundra* to Snam in May 2022 for \$352.5 million, has met the criteria for presentation as held-for-sale and discontinued operation at Q2 2022. Consequently, we retrospectively adjusted the results of the FSRU *Golar Tundra* and separately presented as "Net income/(loss) from discontinued operations". Net income/(loss) from discontinued operations for the nine months ended September 30, 2022, includes (i) \$123.3 million gain on disposal; (ii) \$2.4 million net income from discontinued operations.

Golar LNG Limited
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	2022	2022	2022	2021
<i>(in thousands of \$)</i>	Jul-Sep	Apr-Jun	Jan-Sep	Jan-Sep
Net income	175,435	286,538	871,987	514,803
Gains associated with pensions, net of tax	44	44	132	38
Share of affiliate's comprehensive losses from discontinued operations	—	—	—	(3,147)
Realized accumulated comprehensive losses on disposal of investment in affiliate	—	—	—	43,380
Net other comprehensive income	44	44	132	40,271
Comprehensive income	175,479	286,582	872,119	555,074
Comprehensive income attributable to:				
Stockholders of Golar LNG Limited	141,165	230,076	716,467	446,112
Non-controlling interests - continuing operations	34,314	56,785	147,446	83,870
Non-controlling interests - discontinued operations	—	(279)	8,206	25,092
Comprehensive income	175,479	286,582	872,119	555,074

Golar LNG Limited

UNAUDITED CONDENSED CONSOLIDATED BALANCE SHEETS

	2022 Sep 30	2021 Dec 31
<i>(in thousands of \$)</i>		
ASSETS		
Current assets		
Cash and cash equivalents	498,164	232,211
Restricted cash and short-term deposits	19,025	34,025
Other current assets	649,783	573,247
Current assets held for sale ^{(1) (2)}	707	82,630
Amounts due from related parties	4,428	3,484
Total current assets	1,172,107	925,597
Non-current assets		
Restricted cash	111,924	72,048
Equity method investments	196,912	52,215
Asset under development	1,107,728	877,838
Vessels and equipment, net	1,149,395	1,264,523
Non-current assets held for sale ^{(1) (2)}	—	1,614,409
Other non-current assets	644,747	141,665
Non-current amounts due from related parties	3,431	—
Total assets	4,386,244	4,948,295
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities		
Current portion of long-term debt and short-term debt	(354,322)	(703,170)
Current liabilities held for sale ^{(1) (2)}	(4,189)	(429,609)
Other current liabilities	(97,645)	(174,442)
Total current liabilities	(456,156)	(1,307,221)
Non-current liabilities		
Long-term debt	(999,426)	(920,130)
Non-current liabilities held for sale ^{(1) (2)}	—	(449,868)
Other non-current liabilities	(94,843)	(93,159)
Total liabilities	(1,550,425)	(2,770,378)
Equity		
Stockholders' equity	(2,427,996)	(1,730,650)
Non-controlling interests	(407,823)	(447,267)
Total liabilities and stockholders' equity	(4,386,244)	(4,948,295)

- (1) On January 26, 2022, we entered into a Vessel SPA under which Cool Co will acquire eight modern TFDE LNG vessels, the Cool Pool Limited and the fleet's commercial management companies ("the Disposal Group"), from us. Following successful equity raise and the receipt of consent from existing lenders, four of the eight TFDE vessels were sold to Cool Co during the period ended March 31, 2022. The remaining four TFDE vessels were sold to Cool Co in April 2022 and the commercial management companies in June 2022. We retrospectively reclassified the comparative period balance of assets and liabilities of the Disposal Group yet to be disposed at December 31, 2021 as Held for sale.
- (2) On May 31, 2022 we and Snam signed an agreement for Snam to acquire all of the share capital of Golar LNG NB 13 Corporation, whose sole asset is the *Golar Tundra*. The assets and liabilities associated to the *Golar Tundra* were classified as Held for sale and we have retrospectively adjusted the prior period.

UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CASHFLOWS

	2022	2022	2022	2021
<i>(in thousands of \$)</i>	Jul-Sep	Apr-Jun	Jan-Sep	Jan-Sep
OPERATING ACTIVITIES				
Net income	175,435	286,538	871,987	514,803
Add: Net (income)/loss from discontinued operations	(3,071)	(126,422)	79,281	(603,947)
Net income/(loss) from continuing operations	172,364	160,116	951,268	(89,144)
<i>Adjustments to reconcile net income from continuing operations to net cash provided by operating activities:</i>				
Depreciation and amortization	12,448	13,138	39,328	41,592
Amortization of deferred charges and guarantees, net	(16)	1,380	1,642	1,107
Impairment of long-lived assets	—	76,155	76,155	—
Net (income)/loss from equity method investments	(9,987)	(4,065)	(12,996)	562
Compensation cost related to employee stock awards	989	711	2,455	2,445
Net foreign exchange losses/(gains)	(1,638)	503	(1,536)	654
Change in fair value of investment in listed equity securities	(51,449)	49,001	(346,497)	244,210
Change in fair value of derivative instruments (interest rate swaps)	(25,333)	(16,982)	(74,915)	(18,557)
Change in fair value of derivative instruments (oil and gas derivatives), commodity swaps and amortization of day 1 gains	(15,521)	(188,366)	(381,414)	(152,546)
<i>Changes in assets and liabilities:</i>				
Trade accounts receivable	3,525	(15,321)	(20,951)	(2,605)
Inventories	1,485	(1,149)	(209)	75
Other current and non-current assets	(40,004)	13,459	(36,575)	4,184
Amounts due to/from related companies	(1,183)	(2,461)	(3,568)	(9,269)
Trade accounts payable	(214)	2,207	3,325	(3,379)
Accrued expenses	8,613	(8,718)	(205)	(13,827)
Other current and non-current liabilities	29,663	(77,233)	(53,515)	67,845
Net cash provided by continuing operating activities	83,742	2,375	141,792	73,347
Net income/(loss) from discontinued operations	3,071	126,422	(79,281)	603,947
Dry-docking expenditure	—	—	—	(1,591)
Deconsolidation of lessor VIEs	—	(36,885)	(59,085)	—
Depreciation and amortization	—	1,187	8,699	37,895
Amortization of deferred charges	—	2,228	3,932	895
Net loss from equity method investments	—	—	—	6,891
(Gain)/loss on disposal and impairment of long-lived assets	—	(120,847)	105,201	(575,056)
Compensation cost related to employee stock awards	—	75	239	618
Net foreign exchange losses	14	240	574	160
<i>Change in assets and liabilities:</i>				
Trade accounts receivable	(399)	3,033	437	3,312
Inventories	—	—	—	380
Other current and non-current assets	(129)	(3,812)	(5,536)	276
Amounts due from related companies	—	(3,193)	(804)	—
Trade accounts payable	(27)	(2,823)	(7,285)	2,915
Accrued expenses	1,977	(3,753)	(4,946)	14,378
Other current and non-current liabilities	2,790	(10,979)	(22,105)	718
Net cash provided by/(used in) discontinued operating activities	7,297	(49,107)	(59,960)	95,738
INVESTING ACTIVITIES				
Additions to asset under development	(45,124)	(95,401)	(220,354)	(183,305)
Additions to equity method investments	—	—	—	(8,625)
Additions to other investments	—	(2,447)	(2,447)	—

	2022	2022	2022	2021
<i>(in thousands of \$)</i>	Jul-Sep	Apr-Jun	Jan-Sep	Jan-Sep
Proceeds from subscription of equity interest in Gimi MS	15,633	9,470	26,903	16,872
Proceeds from sale of listed equity securities	—	252,960	252,960	—
Dividends received from listed equity securities	1,243	1,243	4,908	3,725
Net cash (used in)/provided by continuing investing activities	(28,248)	165,825	61,970	(171,333)
Dividends received	—	—	—	460
Additions to vessels and equipment	—	—	—	(925)
Net proceeds from disposals of equity method investments	—	—	—	119,560
Net proceeds from disposals of long-lived assets	2,495	382,945	569,298	—
Net cash provided by discontinued investing activities	2,495	382,945	569,298	119,095
FINANCING ACTIVITIES				
Proceeds from short-term and long-term debt	2,287	50,000	258,287	112,848
Repayments of short-term and long-term debt	(31,745)	(158,596)	(534,294)	(70,325)
Cash dividends paid	(13,988)	(13,973)	(39,293)	(24,437)
Financing costs paid	(1,833)	(3,112)	(8,960)	(4,599)
Purchase of treasury shares	(9,295)	(4,497)	(20,358)	(24,484)
Proceeds from exercise of share options	161	—	161	—
Net cash used in continuing financing activities	(54,413)	(130,178)	(344,457)	(10,997)
Proceeds from short-term and long-term debt	—	—	—	10,073
Repayments of short-term and long-term debt	—	(155,522)	(158,000)	(137,925)
Financing costs paid	—	(67)	(280)	(700)
Net cash used in discontinued financing activities	—	(155,589)	(158,280)	(128,552)
Cash, cash equivalents and restricted cash within assets held for sale at the beginning of period	(1,983)	61,124	80,507	64,749
Cash, cash equivalents and restricted cash within assets held for sale at end of period	(41)	(36)	(41)	(74,791)
Net (decrease)/increase in cash within assets held for sale	(2,024)	61,088	80,466	(10,042)
Net increase/(decrease) in cash, cash equivalents, restricted cash and cash within assets held for sale	8,849	277,359	290,829	(32,744)
Cash, cash equivalents and restricted cash at beginning of period	620,264	342,905	338,284	226,124
Cash, cash equivalents and restricted cash at end of period	629,113	620,264	629,113	193,380

Golar LNG Limited
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

<i>(in thousands of \$)</i>	Share Capital	Treasury Shares	Additional Paid-in Capital	Contributed Surplus ⁽¹⁾	Accumulated Other Comprehensive Loss	Accumulated Retained Losses	Total before Non-Controlling Interests	Non-Controlling Interests	Total Equity
Balance at December 31, 2020	109,944	—	1,969,602	200,000	(56,073)	(930,950)	1,292,523	338,124	1,630,647
Net income	—	—	—	—	—	405,842	405,842	108,962	514,804
Dividends	—	—	—	—	—	—	—	(28,437)	(28,437)
Employee stock compensation	—	—	3,244	—	—	—	3,244	—	3,244
Forfeiture of employee stock compensation	—	—	(221)	—	—	—	(221)	—	(221)
Restricted stock units	264	—	(264)	—	—	—	—	—	—
Repurchase and cancellation of treasury shares	(1,985)	—	—	—	—	(22,499)	(24,484)	—	(24,484)
Proceeds from subscription in equity interest in Gimi MS Corporation	—	—	—	—	—	—	—	16,872	16,872
Realized accumulated comprehensive losses on disposal of investment in affiliate	—	—	—	—	43,380	—	43,380	—	43,380
Other comprehensive loss	—	—	—	—	(3,109)	—	(3,109)	—	(3,109)
Balance at September 30, 2021	108,223	—	1,972,361	200,000	(15,802)	(547,607)	1,717,175	435,521	2,152,696

<i>(in thousands of \$)</i>	Share Capital	Treasury Shares	Additional Paid-in Capital	Contributed Surplus ⁽¹⁾	Accumulated Other Comprehensive Loss	Accumulated Retained (Losses)/Earnings	Total before Non-Controlling Interests	Non-Controlling Interests	Total Equity
Balance at December 31, 2021 (audited)	108,223	—	1,972,859	200,000	(10,834)	(539,598)	1,730,650	447,267	2,177,917
Opening adjustment ⁽²⁾	—	—	(39,861)	—	—	38,175	(1,686)	—	(1,686)
Balance at December 31, 2021	108,223	—	1,932,998	200,000	(10,834)	(501,423)	1,728,964	447,267	2,176,231
Net income	—	—	—	—	—	716,335	716,335	155,652	871,987
Dividends	—	—	—	—	—	—	—	(39,293)	(39,293)
Exercise of share options	6	—	155	—	—	—	161	—	161
Employee stock compensation	—	—	2,884	—	—	—	2,884	—	2,884
Forfeiture of employee stock compensation	—	—	(123)	—	—	—	(123)	—	(123)
Restricted stock units	187	—	(187)	—	—	—	—	—	—
Repurchase and cancellation of treasury shares	(969)	—	—	—	—	(19,388)	(20,357)	—	(20,357)
Proceeds from subscription of equity interest in Gimi MS Corporation	—	—	—	—	—	—	—	26,903	26,903
Deconsolidation of lessor VIEs	—	—	—	—	—	—	—	(182,706)	(182,706)
Other comprehensive loss	—	—	—	—	132	—	132	—	132
Balance at September 30, 2022	107,447	—	1,935,727	200,000	(10,702)	195,524	2,427,996	407,823	2,835,819

(1) Contributed Surplus is 'capital' that can be returned to shareholders without the need to reduce share capital, thereby giving us greater flexibility when it comes to declaring dividends.

(2) Opening adjustment refers to the impact to our 2017 Convertible bond following the adoption of ASU 2020-06 Debt with conversion and other options (Topic 470) and derivatives and hedging - contracts in entity's own equity from January 1, 2022.

Golar LNG Limited

APPENDIX A

The table below represents our actual contractual debt, including the net finance lease obligation between us and the lessor VIE as at quarter end:

<i>(in thousands of \$)</i>	Total contractual debt as at September 30, 2022	Golar's share of contractual debt as at September 30, 2022		Total scheduled capital repayments over the next 12 months	GLNG's share of scheduled capital repayments over the next 12 months	
<i>Non-VIE debt</i>						
Norwegian unsecured bond	299,520		299,520	—		—
Golar Arctic	23,707		23,707	(7,294)		(7,294)
Gimi	535,000	70 %	374,500	—	70 %	—
<i>Net finance lease obligations between Golar and the lessor VIE ⁽¹⁾</i>						
Hilli Episeyo	663,000	44.6 %	295,367	(66,000)	44.6 %	(29,403)
Total Contractual Debt	1,521,227		993,094	(73,294)		(36,697)

(1) Under US GAAP, we consolidate the lessor VIE. Accordingly, the net finance lease obligations between Golar and the lessor VIE is eliminated.

The table below represents our anticipated contractual capital repayments for the next five years as at September 30, 2022, including the net finance lease obligation between us and the lessor VIE which is eliminated on consolidation:

<i>(in thousands of \$)</i>	2022	2023	2024	2025	2026
<i>Non-VIE debt</i>					
Norwegian unsecured bond	—	—	—	(300,000)	—
Golar Arctic	(1,824)	(7,294)	(14,589)	—	—
Gimi	—	—	(43,750)	(58,333)	(58,333)
<i>Net finance lease obligations between Golar and the lessor VIE ⁽¹⁾</i>					
Hilli Episeyo	(16,500)	(66,000)	(66,000)	(66,000)	(66,000)
Total Contractual Capital Repayments	(18,324)	(73,294)	(124,339)	(424,333)	(124,333)

Included within the restricted cash and short-term deposits and debt balances are amounts relating to the lessor VIE entity that we are required to consolidate under US GAAP into our financial statements as variable interest entities. However, these exclude lessor VIE balances which are classified as held for sale at balance sheet date. The table represents the impact of consolidating our remaining lessor VIE into our balance sheet, with respect to the following line items:

<i>(in thousands of \$)</i>	September 30, 2022	December 31, 2021	September 30, 2021
Restricted cash and short-term deposits	17,503	16,523	25,904
Current portion of long-term debt and short-term debt	(347,097)	(380,554)	(396,866)
Long-term debt	(171,687)	(216,313)	(232,158)
Total debt, net of deferred finance charges	(518,784)	(596,867)	(629,024)

The consolidated results and net assets of the consolidated lessor VIE entity are based on management's best estimates.

As discussed above, we are required to consolidate amounts relating to lessor VIE entity into our financial statements. As such, the table above represents the lessor VIE entity balances and not our actual costs and balances.