SECOND QUARTER 2026 RESULTS

August 13, 2026

Golar LNG

Forward looking statements

This press release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current expectations, estimates and projections about its operations. All statements, other than statements of historical facts, that address activities and events that will, should, could or may occur in the future are forward-looking statements. Words such as "if," "subject to," "believe," "assuming," "anticipate," "intend," "estimate," "forecast," "project," "plan," "potential," "will," "may," "should," "expect," "could," "would," "predict," "propose," "continue," or the negative of these terms and similar expressions are intended to identify such forward-looking statements. These statements are not guarantees of future performance and are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management's examination of historical operating trends, data contained in our records and other data available from third parties. Although we believe that these assumptions were reasonable when made, because these assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond our control, we cannot assure you that we will achieve or accomplish these expectations, beliefs or projections. Therefore, actual outcomes and results may differ materially from what is expressed or forecasted in such forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Unless legally required, Golar undertakes no obligation to update publicly any forward-looking statements whether as a result of new information, future events or otherwise. Other important factors that could cause actual results to differ materially from those in the forward-looking statements include but are not limited to: our ability to fulfill our obligations under our commercial agreements, including the 20-year Lease and Operate Agreement (the "LOA") for the FLNG *Gimi* ("FLNG *Gimi*"); our ability to perform under our agreements with Southern Energy S.A. ("SESA") for the deployment of FLNG *Hilli* ("FLNG *Hilli*") and FLNG *Esperanza* ("FLNG *Esperanza*") in Argentina, including the timely completion of redeployment, conversion and commissioning activities, as well as SESA's ability to meet its commitments to us; our ability to complete the FLNG *Esperanza* conversion and FLNG *Hilli* refurbishment in a timely manner and within budget; that an attractive deployment opportunity, or any of the opportunities under discussion for our second 3.5 MTPA MKII-design FLNG unit ("fourth FLNG" or "FLNG #4") will be converted into a suitable contract. Failure to do this in a timely manner or at all could expose us to losses on our investment in the long-lead items payments to date, as well as to termination fees. Assuming a satisfactory contract is secured, changes in project capital expenditures, foreign exchange and commodity price volatility could have a material impact on the expected magnitude and timing of our return on investment; our ability to obtain additional financing or refinance existing debt on acceptable terms or at all; any failure of shipyards to comply with work standards, project schedules, performance specifications or agreed prices; an increase in tax liabilities in the jurisdictions where we are currently operating, have previously operated or expect to operate; the outcome and timing of the Company's strategic review process, including the possibility that the review may not result in any transaction, strategic alternative, or other outcome; the potential for disruption to operations, commercial activities, financings or relationships during the review process; the ability to identify and execute transactions or structural alternatives that enhance shareholder value or accelerate the FLNG growth pipeline; market, regulatory, financing, and counterparty conditions affecting any potential transaction; and costs, opportunity costs, management distraction, or other uncertainties associated with the process; global economic trends, competition, and geopolitical risks, including actions by the U.S. government, trade tensions or conflicts such as those between the U.S. and China or the U.S. and Iran, related sanctions, and the potential effects of any Russia-Ukraine or U.S.-Iran peace settlement on liquefied natural gas ("LNG") supply and demand; continuing volatility in the global financial markets, including commodity prices, foreign exchange rates, interest rates and global trade policy; changes in general domestic and international political conditions, particularly where we operate, or where we seek to operate; changes in our ability to retrofit vessels as FLNGs, including the availability of donor vessels to purchase, lead times for critical components and the time it takes to build new vessels; any material decline or prolonged weakness in tolling rates for FLNGs; any failure of our contract counterparties to comply with their agreements with us or other key project stakeholders; continuing uncertainty resulting from potential future claims from our counterparties of purported force majeure under contractual arrangements, including our future projects and other contracts to which we are a party; our ability to close potential future transactions in relation to equity interests in our vessels or to monetize our remaining investments on a timely basis or at all; increases in operating costs as a result of inflation or trade policy, including salaries and wages, insurance, crew and related costs, repairs and maintenance and spares; claims made or losses incurred in connection with our continuing obligations; the ability of certain parties to meet their respective obligations to us, including indemnification obligations; changes to rules and regulations applicable to FLNGs or other parts of the natural gas and LNG supply chain; rules on climate-related disclosures promulgated by the European Union, including but not limited to disclosure of certain climate-related risks and financial impacts, as well as greenhouse gas emissions; actions taken by regulatory authorities that may prohibit the access of FLNGs to various ports and locations; and other factors listed from time to time in registration statements, reports or other materials that we have filed with or furnished to the Commission, including our annual report on Form 20-F for the year ended December 31, 2025, filed with the U.S. Securities and Exchange Commission ("U.S. SEC") on March 26, 2026 (the "2025 Annual Report"). As a result, you are cautioned not to rely on any forward-looking statements. Actual results may differ materially from those expressed or implied by such forward-looking statements. The Company undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise unless required by law.

Golar LNG | Market-leading FLNG operator with visible growth

FLNG ASSET PORTFOLIO

OPERATING FLNG ASSETS

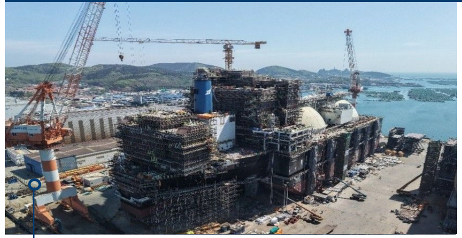
FLNG HILLI – MKI (2.4 MTPA)

- Completed contract in Cameroon
- Repositioning to Singapore for modifications
- Secured 20-year redeployment contract in Argentina

FLNG GIMI – MKI (2.7 MTPA)

- Operational – Mauritania/Senegal until Q2 2045

FLNG UNDER CONSTRUCTION



FLNG ESPERANZA – MKII (3.5 MTPA)

- Under conversion for Q4 2027 delivery
- Secured 20-year contract in Argentina

FLNG #4 – MKII (3.5 MTPA)

- EPC signed for 2029 delivery

FLNG GROWTH DESIGN

MKI design (up to 2.7mtpa)

MKII design (up to 3.5mtpa)

MKIII design (up to 5.4mtpa)

KEY FIGURES

$5.2BN
Market Cap[2]

12+MTPA
Total Golar controlled liquefaction capacity

$1.5BN
Total available liquidity, including RCF[3]

$1.8BN
Net interest-bearing debt (NIBD)[4]

~$17BN
Golar's Adjusted EBITDA Backlog[1,5]

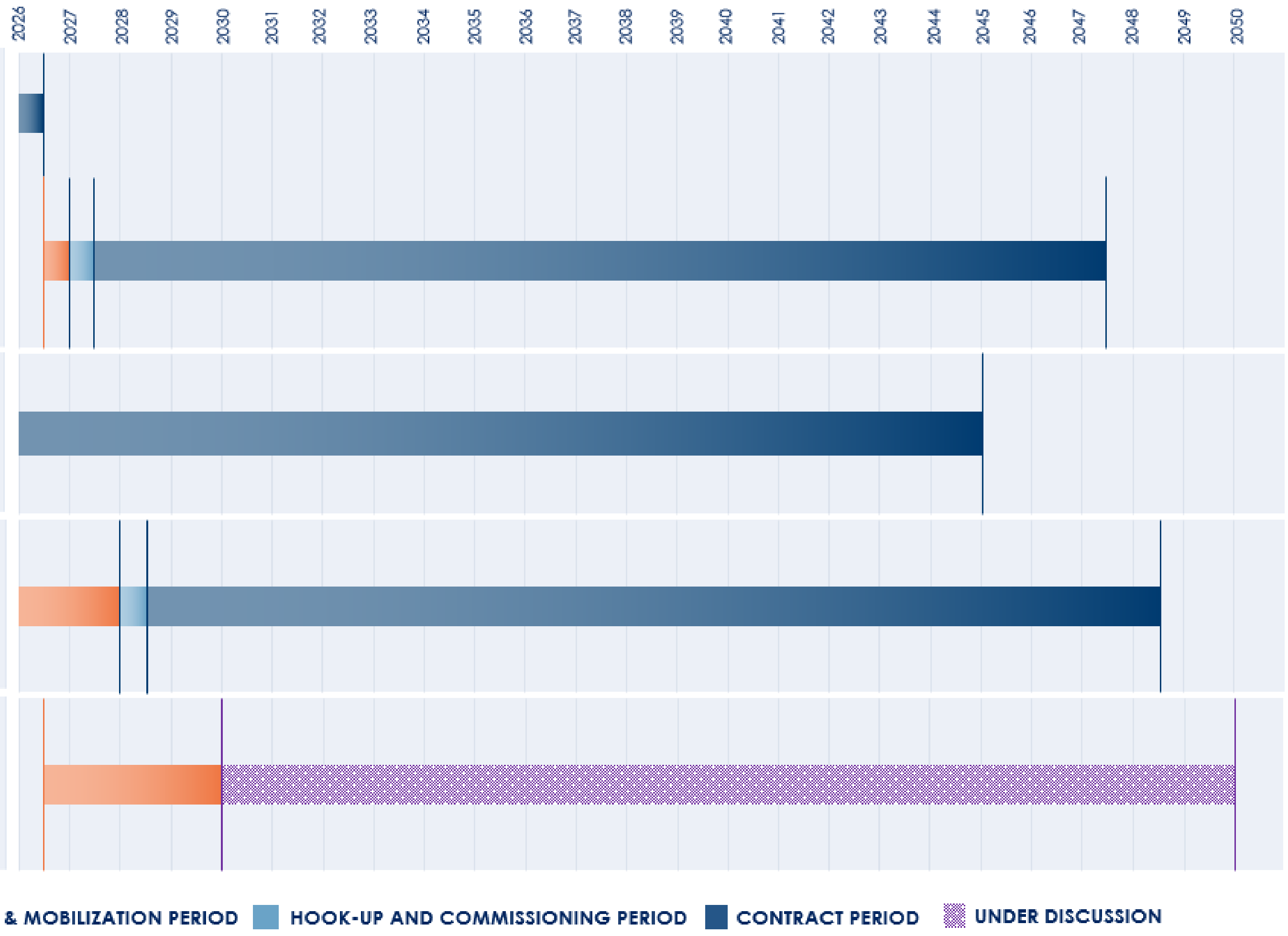
$335M
Golar's LTM Adjusted EBITDA[1,6]

$800M
Golar's Run-Rate Adjusted EBITDA (2028)[1,7]

Golar LNG

Adjusted EBITDA backlog[1,5] of ~$17bn before commodity upside, further earnings potential from FLNG #4

	VESSEL	CLIENT	COUNTRY	ADJUSTED EBITDA BACKLOG[1,5] (USD bn)	CAPACITY
UNDERGOING UPDGRADES	FLNG HILLI	SNH, PERENCO	CAMEROON	0.02 COMMODITY LINK UPSIDE	2.4 MTPA
		Pan American ENERGY, Harbour Energy, YPF, Pampa energía	ARGENTINA	5.7+ COMMODITY LINK UPSIDE AND INFLATIONARY ADJUSTMENTS	
PRODUCING	FLNG GIMI	bp, KOSMOS ENERGY	MAURITANIA/ SENEGAL	2.9	2.7 MTPA
IN CONSTRUCTION	FLNG ESPERANZA	Pan American ENERGY, Harbour Energy, YPF, Pampa energía	ARGENTINA	8.0+ COMMODITY LINK UPSIDE AND INFLATIONARY ADJUSTMENTS	3.5 MTPA
COMITTED	FLNG #4	UNDER DISCUSSION	UNDER DISCUSSION	-	3.5 MTPA
	TOTAL			≈ 16.6	



Golar LNG

Significant accretion potential of Golar's FLNG #4

41% Increase in Golar controlled liquefaction capacity from 8.6 MTPA to 12.1 MTPA

~50% Potential annual earnings increase if contracted at similar terms to the FLNG *Esperanza*

Diversification of Golar earnings backlog

Replicable model with options for additional FLNG units secured

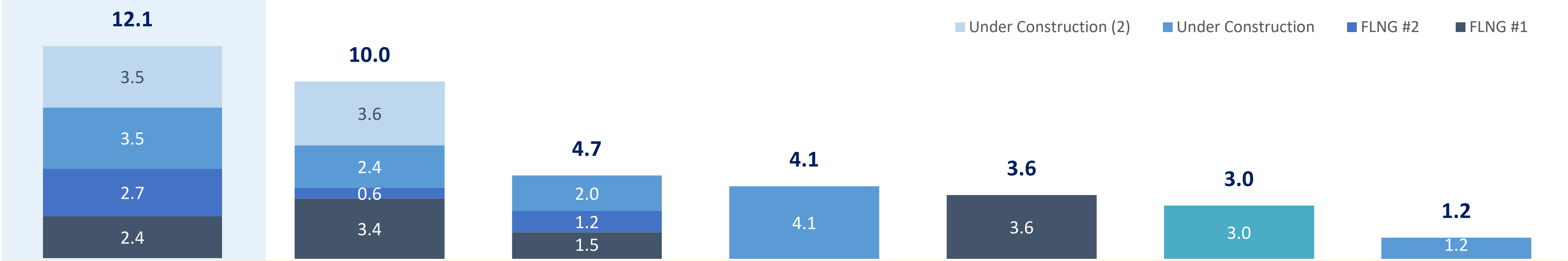
1 The earliest available FLNG capacity globally

Golar - The only proven provider of FLNG as a service

Overview of the global FLNG fleet by Owner

Operating capacity

(MTPA)

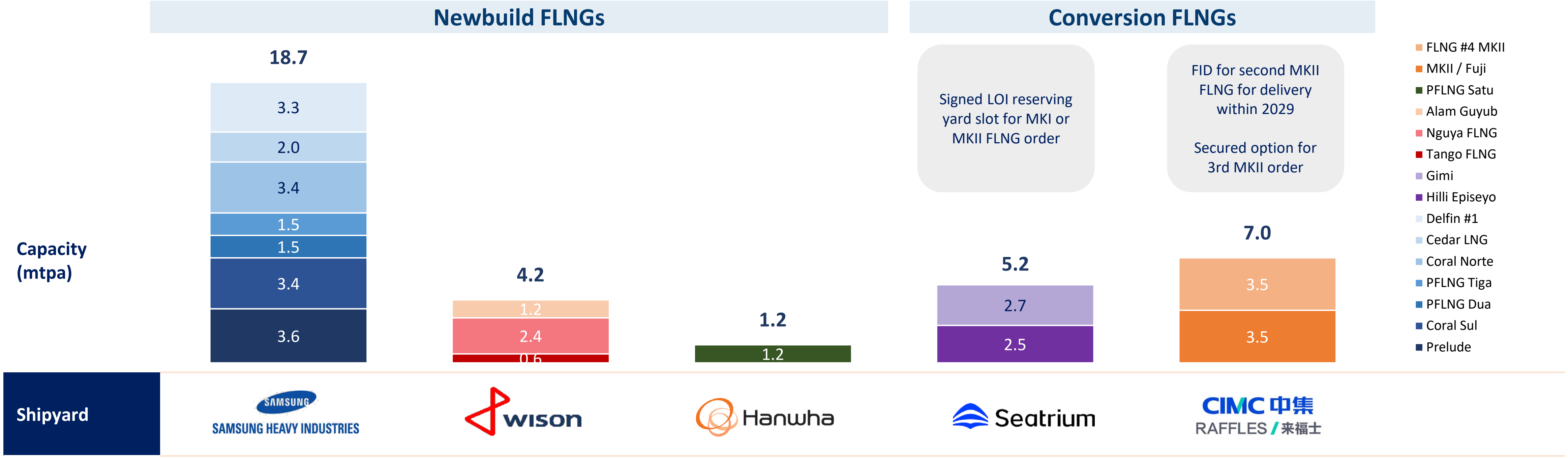


Company	Golar LNG	eni	PETRONAS	DELFIN		CEDAR LNG	GENTING ENERGY
Contract structure	Liquefaction as service	Liquefying own gas	Liquefying own gas	Liquefying gas from US domestic grid	Liquefying own gas	Liquefaction against long term offtake	Liquefying own gas
Location	Hilli: Argentina Gimi: Senegal & Mauritania Esperanza: Argentina FLNG #4: Available	Coral South: Mozambique Tango: Congo	PF Satu: Malaysia PF Dua: Malaysia	Offshore Louisiana, the US	Prelude: Australia	West Coast Canada	Genting FLNG: Indonesia
Field operator	Hilli: Perenco (until July 2026) Gimi: bp	ENI	Petronas	Delfin	Shell	Pembina	Genting
First year of operation	Hilli: 2018 Gimi: 2025 Esperanza: 2028e FLNG #4: 2029e	Coral South:2022 Tango : 2024 Wison newbuild: 2026e Coral North: 2028e	PF Satu: 2017 PF Dua: 2021 Z-FLNG: 2028e	Delfin FLNG 1: 2030e	Prelude: 2018	Samsung NB: 2028/29e	Alam Guyub: 2027e

Sources: WoodMac Lens Gas & LNG (accessed July 31, 2026) / Company websites

Securing attractive FLNG delivery in a tight FLNG supply market

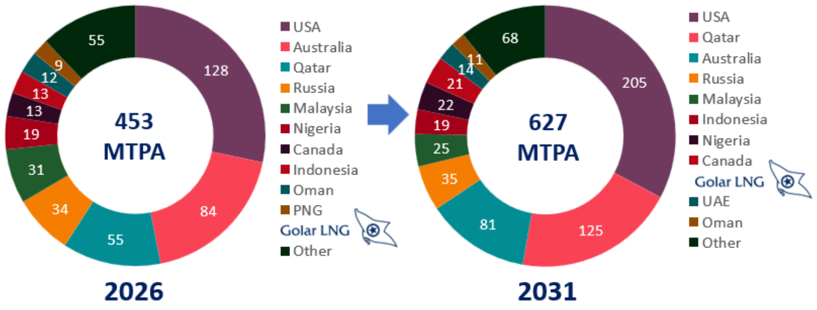
Global FLNG fleet by Shipyard



- Based on available yard capacity and critical equipment lead times, **earliest delivery for newbuild FLNG orders placed today is 2030+**
- Samsung and Wison are the only newbuild yards with recent FLNG activity; Hanwha delivered its only FLNG in 2016
- Golar remains the only FLNG owner to have successfully converted LNG carriers into FLNGs
- **Conversion offers lower capex per tonne, shorter FID-to-delivery timelines and ~30% lower construction CO_2 intensity versus newbuild**

FLNG can diversify supply in an increasingly concentrated LNG market

Increased LNG supply concentration

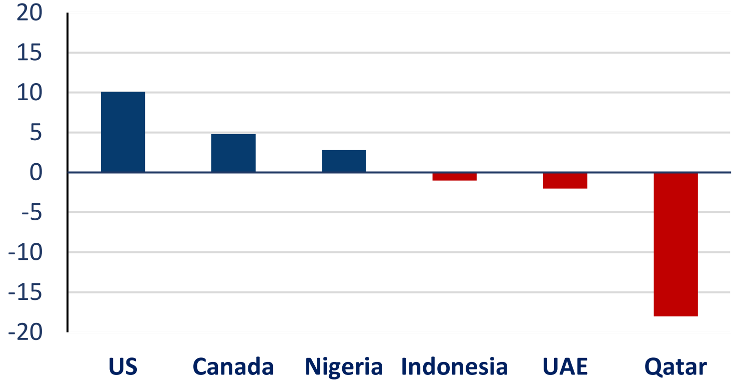


- The LNG market is expected to grow by 38% between 2026 and 2031
- The world's two largest exporters US and Qatar are expected to increase market share from 40% to 53% of global supply
- US volumes is expected to reach 33% of global supply. US export volumes are also the marginal producer of delivered cost of LNG

Geopolitical events increasing supply uncertainty

Changes in global LNG 2026 Jan-May

MT - YoY



- Geopolitical events can disrupt LNG supply in an already tightly balanced market
- In 2026 YTD, LNG exports from the Middle East have declined by approximately 20 million tonnes alongside direct attacks on the world's largest LNG production complex at Ras Laffan
- This represents the second major LNG supply disruption in five years, following the loss of Russian pipeline gas to Europe

FLNG enables diversified supply of LNG

- FLNG technology has introduced six countries as LNG exporters where FLNG is the only source of export
- Golar represents the only LNG export facilities in the countries where we operate, including Mauritania, Senegal and Argentina[8]
- Significant proven gas resources remain stranded globally, creating further opportunities for FLNG-led LNG supply diversification

Golar LNG

Sources: BP energy outlook: 2025 edition, WoodMac Lens Gas & LNG (accessed August 2026), Bruegel, IEA, IEEFA, Shell Energy Outlook 2026

Q2 Business update

Group results

Summary

Recent highlights & developments

Continued strong operational performance with FLNG *Gimi* delivering 15% above its contractual day rate and 41st cargo offload completed

FLNG *Hilli* ended its 8-year contract in Cameroon with 100% economic uptime since start-up, offloading 156 cargoes and is repositioning to Singapore for modifications ahead of its 20-year Argentina contract commencing 2027

SESA officially named the MKII under construction “FLNG *Esperanza*”, with construction progressing on time and on budget

Secured $600m senior Revolving Credit Facility (“RCF”) with consortium of banks

Signed an Engineering, Procurement and Construction (“EPC”) agreement with CIMC Raffles for FLNG #4, a 3.5 MTPA MKII unit and will be the world's earliest available FLNG capacity with delivery within 2029. Secured option for an incremental FLNG order

Entered into Letter of Intent (“LOI”) with Seatrium Energy (Americas) Pte Ltd (“Seatrium”) securing a yard slot for a potential incremental MKI or MKII order

FLNG #1 | Hilli successfully concluded operations in Cameroon

FLNG *Hilli* highlights	
Start date of contract term (COD)	June 2018
End date of current contract term	July 2026
Number of cargoes offloaded – Q2 2026	5
Number of cargoes offloaded from Cameroon	**156**
LNG produced during 8-year Cameroon contract	**10.79 MT**
Q2 2026 Adjusted EBITDA[1]	**$72m**

- FLNG *Hilli* maintained its market leading operational track record during the quarter, with production concluding on 27 July with **100% economic uptime since contract start-up in 2018**
- FLNG *Hilli* redeployment progressing as planned, with the vessel currently repositioning to Singapore for upgrades and life extension works. ~$83m spend to date, fully equity funded by Golar
- **20-year redeployment contract** with SESA expected to start in H2 2027 contributing annual Adjusted EBITDA[1] of $285m with an **Adjusted EBITDA backlog[1,5] of $5.7bn before commodity upside**

FLNG #1 | Delivering lasting impact for local communities in Cameroon

Local Content and Employment

100+ Cameroonians employed

40%+ local employees onboard Hilli during operations

400 training courses conducted

30+ promotions awarded to Cameroonian employees

70+ Cameroonian suppliers and service providers engaged

$80m+ spent on local procurement

$1.5bn+ in cash generation to Cameroonian state interests

Community Impact

70 scholarships awarded

8 water boreholes constructed

17 solar streetlights installed

Talla Inclusive Primary School renovated

New sports complex constructed

Health initiatives delivered

Environmental awareness programmes delivered

Golar thanks its project partners SNH and Perenco for the solid cooperation over 8+ years. We are motivated to work together again on potential gas monetization projects in Cameroon in the future

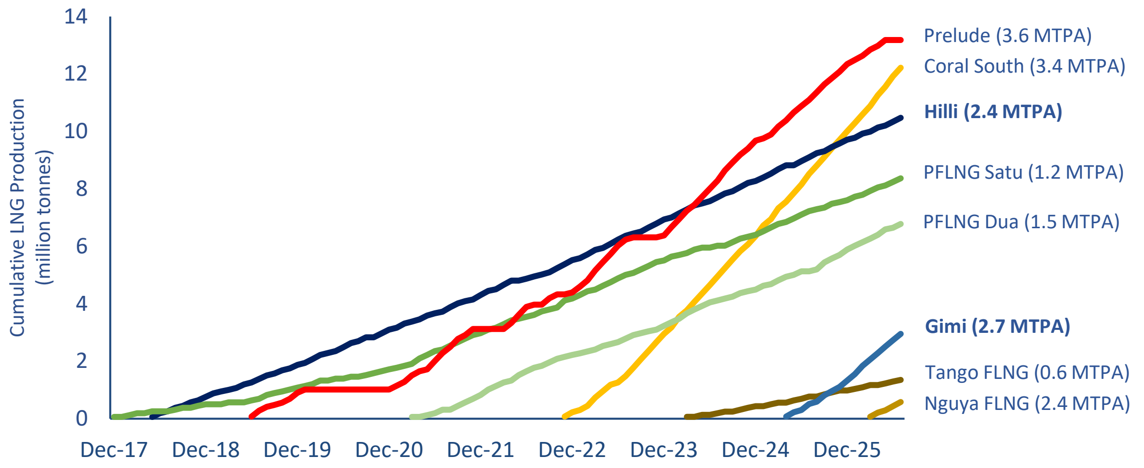
FLNG #2 | Gimi continues producing above contractual levels

FLNG *Gimi* highlights

	Start date of contract term (COD)	June 2025
	End date of contract term	June 2045
	Number of cargoes offloaded – Q2 2026	9
	Number of cargoes offloaded to date	**41**
	LNG produced to date	**2.82 MT**
	Q2 2026 Adjusted EBITDA[1] (100% basis)	**$66m**

- Sustained excellence in operational performance from FLNG *Gimi*, with **invoiced day rates 15% above contractual levels during Q2 2026**
- Production above contracted capacity (2.4 MTPA) is compensated monthly with a pro-rata increase to Adjusted EBITDA[1]
- Golar is still actively working with the GTA partners to identify and develop value enhancing initiatives for the GTA project, including operational efficiencies and debottlenecking of production capacity to improve the project's unit economics

FLNG *Gimi* – continues its strong operational performance



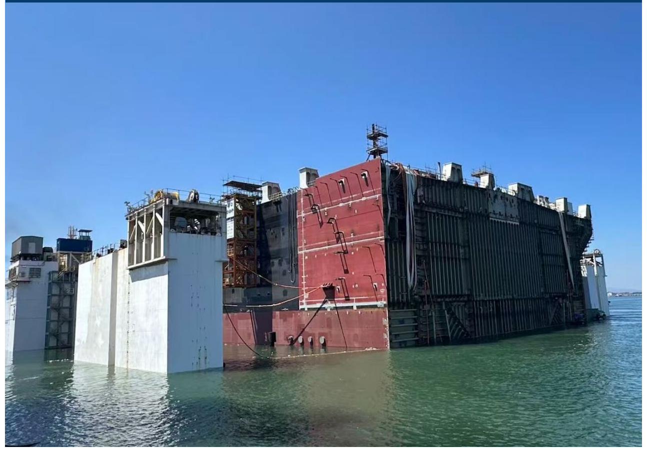
Golar LNG

FLNG #3 | Esperanza project on schedule and on budget

Esperanza progressing toward contract start-up in 2028

- **All conditions precedent successfully completed in October 2025** for 20-year contract of FLNG *Esperanza* with SESA in Argentina
- **$8bn of Adjusted EBITDA backlog[1,5]** before commodity upside
- More than 15 million manhours completed without lost-time incidents, conversion ~ 74% complete.
- Project on schedule for delivery from CIMC Raffles in Q4 2027, expected to commence operations in Argentina in H2 2028
- Total spend to date of ~$1.3bn[9] (excluding capitalized interest), is fully equity funded by Golar
- Advancing asset level financing options

Midship section launched



Forward and aft sections status

Topside module M01

Topside module M03

Topside module M04

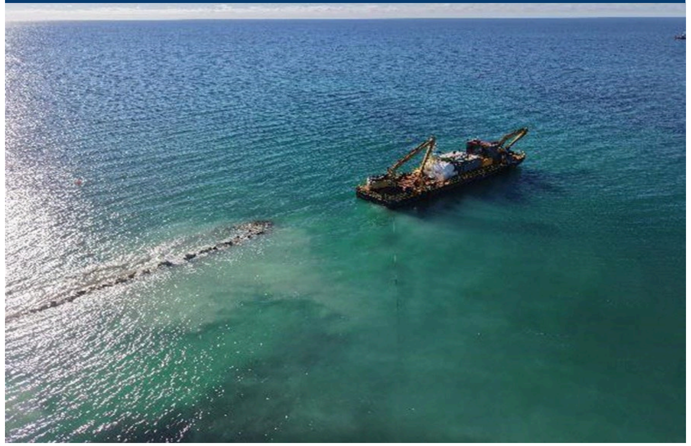
Argentina | Infrastructure continues to advance towards FLNGs arrival

SESA infrastructure execution progressing to plan

SESA infrastructure materially advanced	• Including onshore pipe laying and offshore pipe trenching, construction of compressor stations and mooring systems and EPC award for onshore base in San Antonio Este, province of Rio Negro • Golar shareholding: 10%
Dedicated ~500km San Matías Pipeline (SMP) progressing well	• Provision of pipes and turbo compressors awarded, as well as EPCs for construction of pipeline and compressor plants • Completion expected in early 2028, ready for FLNG *Hilli's* winter production and FLNG *Esperanza's* commissioning • SMP financing in advanced discussions • Golar shareholding: 10%
Key regulatory milestones achieved	• RIGI qualification and Environmental Impact Assessment approved from provinces of Neuquen and Rio Negro
LNG marketing momentum building	• Executed 8-year agreement with Securing Energy for Europe ("SEFE") for 2 MTPA • Bidding initiated for additional volumes, strong interest from multiple offtakers

Construction activities at compressor station

Offshore pipeline trenching activities



Pipelines for FLNGs *Hilli* and *Esperanza*

Onshore Gas Pipeline

Golar LNG

FLNG #4 | The earliest available FLNG globally

Confirmed FID for Golar's FLNG #4

- **Golar and CIMC Raffles announces today the signing of Golar's FLNG #4** , and the second 3.5 MTPA MKII FLNG to be constructed at CIMC Raffles Shipyard in Yantai, China
- The FLNG vessel will be similar to the FLNG *Esperanza* currently under construction at CIMC Raffles
- **Capex budget of approx. $2.45bn**, delivered to its prospective site
- **Significant synergies** will be realized from building a repeat design and from having two units with overlapping construction at the same shipyard
- **Donor vessel for the conversion project has been secured**
- The unit will be delivered within year end 2029 and will be **the earliest available FLNG globally**
- **Option agreement** secured for another FLNG at CIMC Raffles
- In **advanced discussions for long term employment** of the FLNG #4 unit

3.5 MTPA MKII FLNG

FLNG growth initiatives

CIMC Raffles, Yantai China	Seatrium, Singapore
EPC contract for FLNG #4 includes option for incremental FLNG unit	Signed LOI with Seatrium shipyard, securing yard slot for incremental FLNG units
Strong existing relationship through FLNG *Esperanza* construction, now ~74% complete	Strong existing relationship through converting FLNG *Hilli* and FLNG *Gimi*, as well as FLNG *Hilli* upgrade works during 2026/2027
Focused on MKII FLNG design	Focus on FLNG conversion, MKI or MKII design

Secured options for incremental FLNG long lead equipment → **Identified suitable donor vessel candidates for FLNG conversion** → **Advancing charter discussions for long term employment for incremental FLNG units**

With agreements signed, Golar is laying the groundwork for accelerated FLNG growth in coming years

Q2 Business update

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Golar LNG

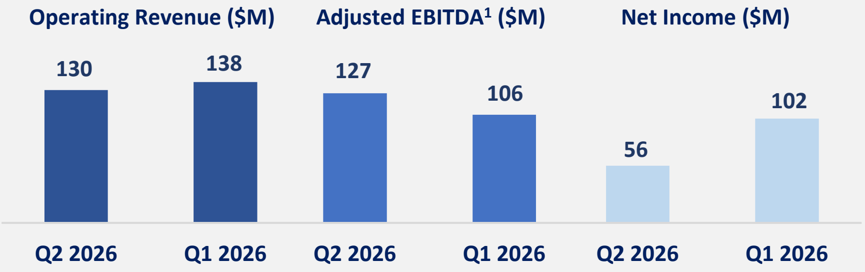
Financial performance | Q2 2026

Q2 2026 financial highlights

	Q2 2026	Q1 2026	2026 YTD	2025 YTD
	$m	$m	$m	$m
Total operating revenue	130	138	268	138
Commodity-linked earnings[10]	37	10	47	37
Net income	56	102	158	44
Adjusted EBITDA[1]	127	106	233	90

Adjusted EBITDA[1]

Q2 2026 financial highlights and recent updates



- Operating revenue of $130m in Q2 2026, primarily reflecting:
  - FLNG *Gimi* earnings 15% above contractual levels during Q2 2026
  - Completion of the legacy *Italis LNG* O&M contract
- Adjusted EBITDA[1] increased to $127m, up from $106m in Q1 2026, primarily driven by higher commodity-linked earnings[10] from FLNG *Hilli*
- Net income of $56m in Q2 2026
- Declared dividend of $0.25/share for Q2 2026

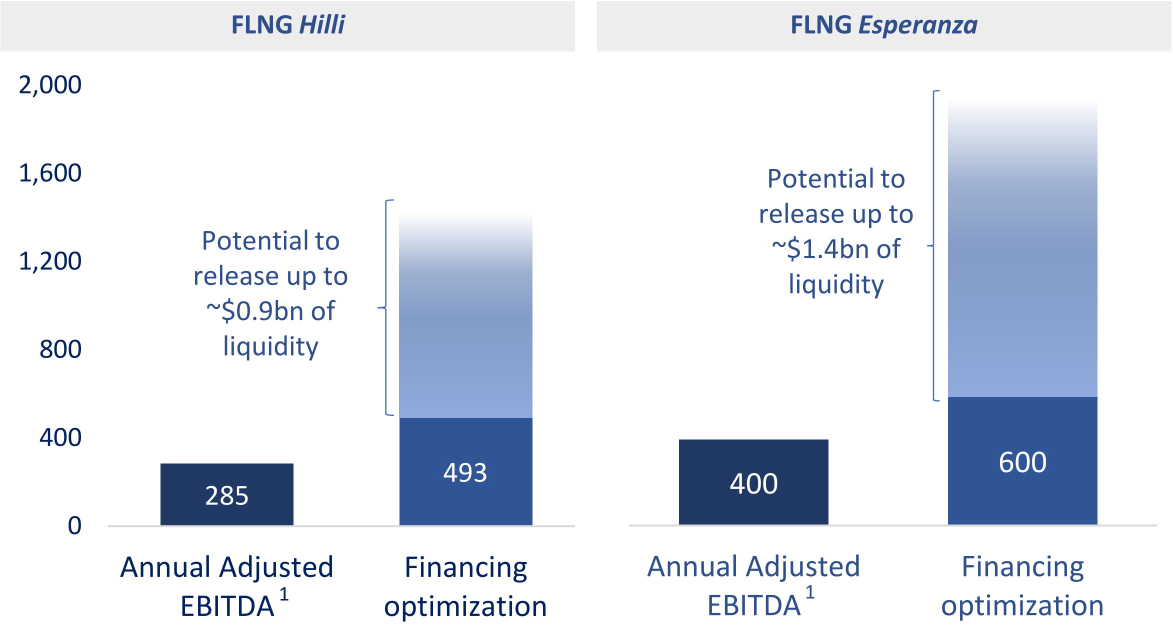
Golar LNG

Balance sheet flexibility to fund continued FLNG growth

Q2 2026 net interest bearing debt[4]

	Q2 2026	Q1 2026
	$m	$m
Golar's share of contractual debt[1]	2,682	2,705
Total Golar cash[1]	908	1,045
Net interest-bearing debt ("NIBD")[4]	**1,774**	**1,660**
Total available liquidity, including RCF[3]	**1,508**	**1,045**

FLNG financing optimization targeting 4-5x Adjusted EBITDA[1]

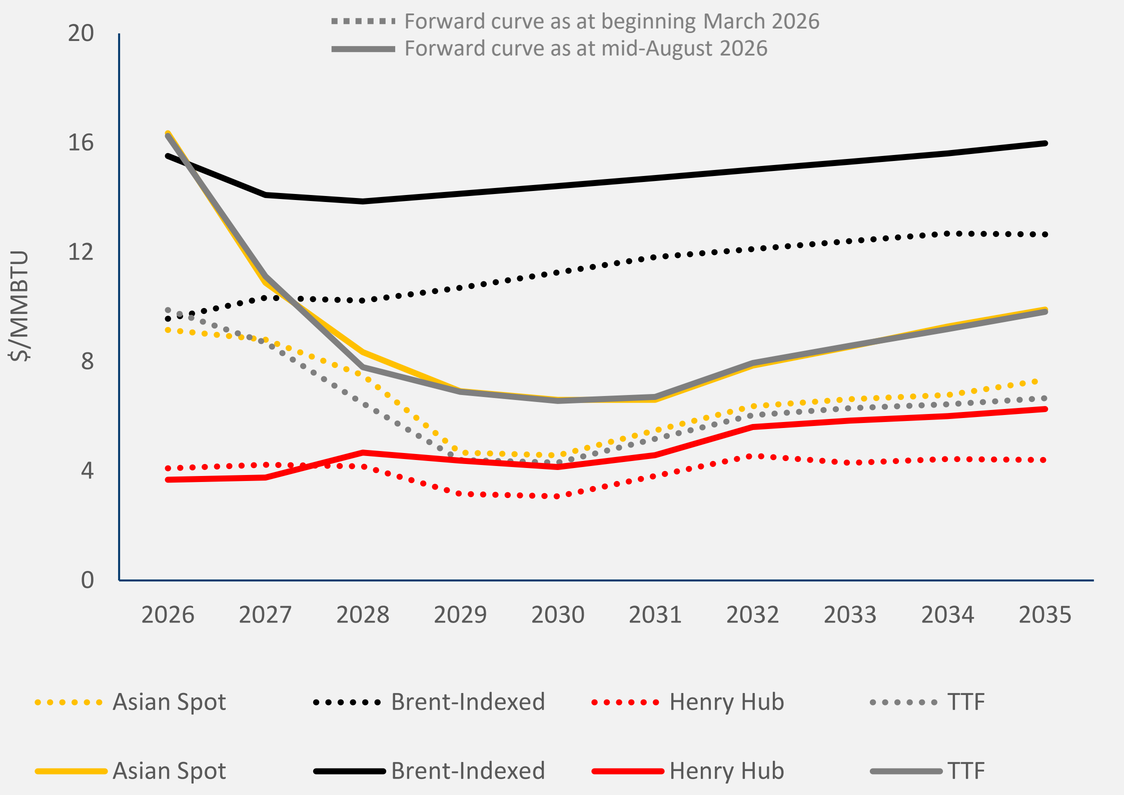


- Closed $600m Revolving Credit Facility in July 2026. Facility currently undrawn[13]. Total available liquidity of $1.5bn including RCF[3]
- Golar has equity-funded $1.3bn[9] of FLNG *Esperanza* conversion spend to date
- Potential release of ~ $2.3bn incremental liquidity through optimization of FLNG *Hilli* financing and long-term financing of FLNG *Esperanza*, with discussions advancing on both transactions
- FLNG #4 expected to be funded through a combination of existing liquidity, proceeds from financing and operating cash flows
- Timing and terms of asset level financing on FLNG #4 to be aligned with long term charter and incremental FLNG growth opportunities

Golar LNG

Strengthening commodity markets unlock significant commodity-linked revenue potential

Commodity price development



Significant upside potential in Golar's commodity-linked earnings

- FLNG *Hilli* generated > $654m commodity-linked earnings[10,14] as of Q2 2026, before proceeds from Golar's commodity hedging activities

Argentina Contracts:

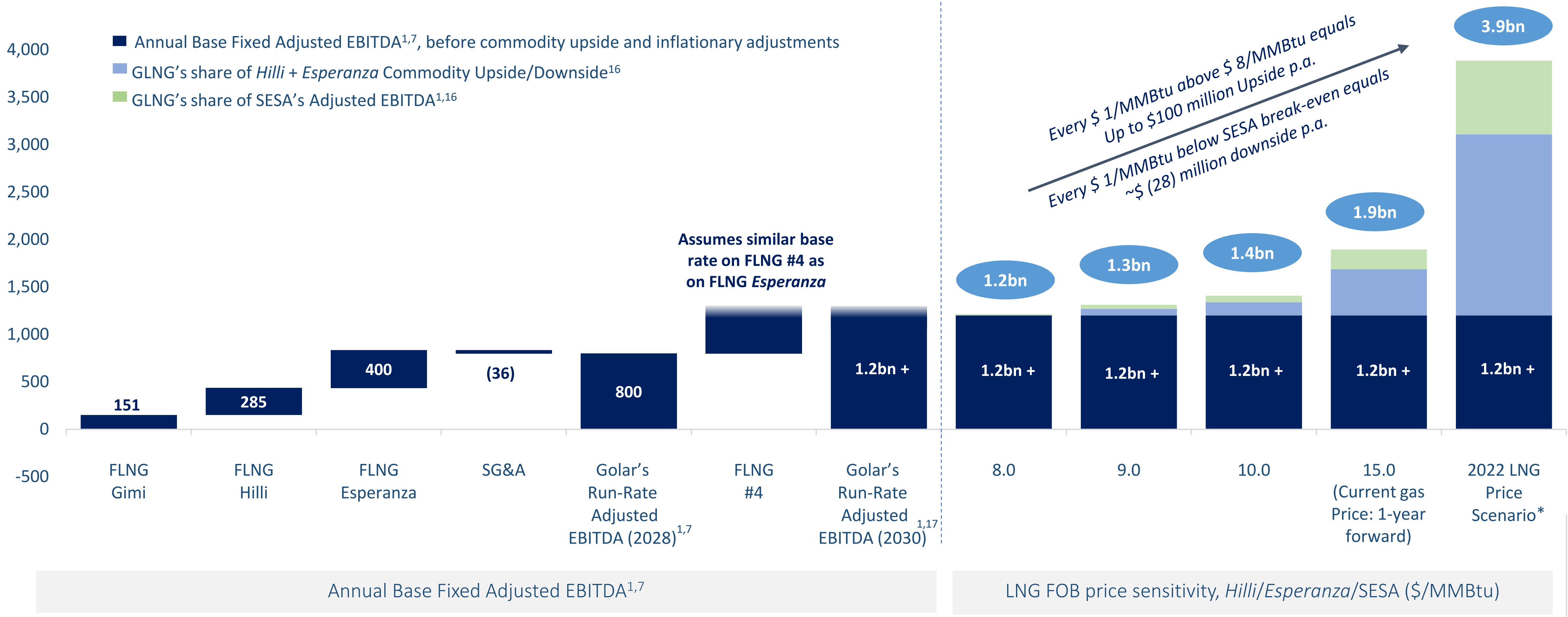
- Golar benefits from commodity linked FLNG tariff component of 25% of Free on Board ("FOB") prices in excess of $8/MMBtu
- Golar's 10% ownership of SESA provides additional commodity exposure
- **Every $1/MMBtu above $8/MMBtu equals up to $100m upside on annual basis to Golar**
- YTD increase of current and forward prices of LNG offtake indices increase the value of Golar's commodity exposure by approximately $200-$500m/year for the first 3 years of SESA operations (forward curve less liquid into 2030s)

Golar LNG

Strong contracted EBITDA with attractive commodity-linked upside

Pathway to ~50% annual earnings increase if FLNG #4 contracted at similar terms to the FLNG *Esperanza*

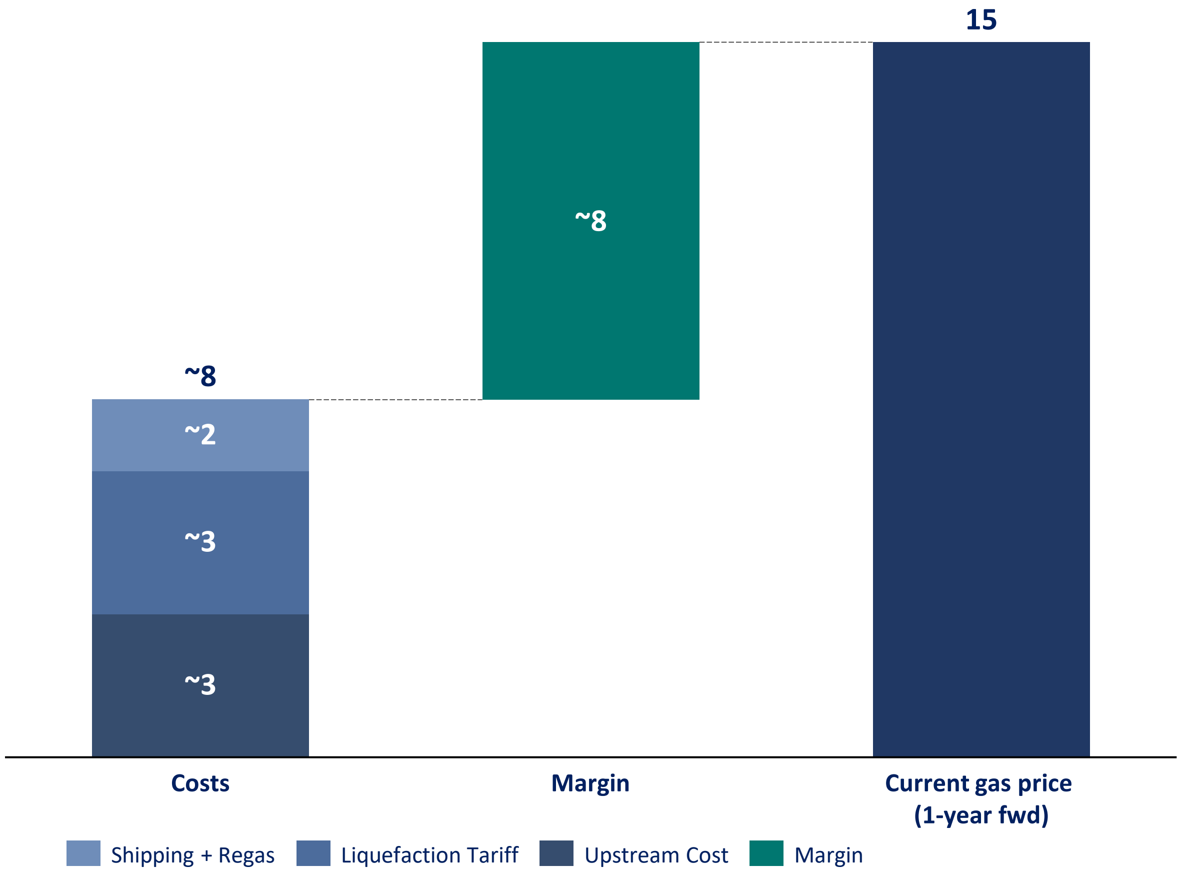
Significant earnings upside potential from SESA contract FOB-linked earnings



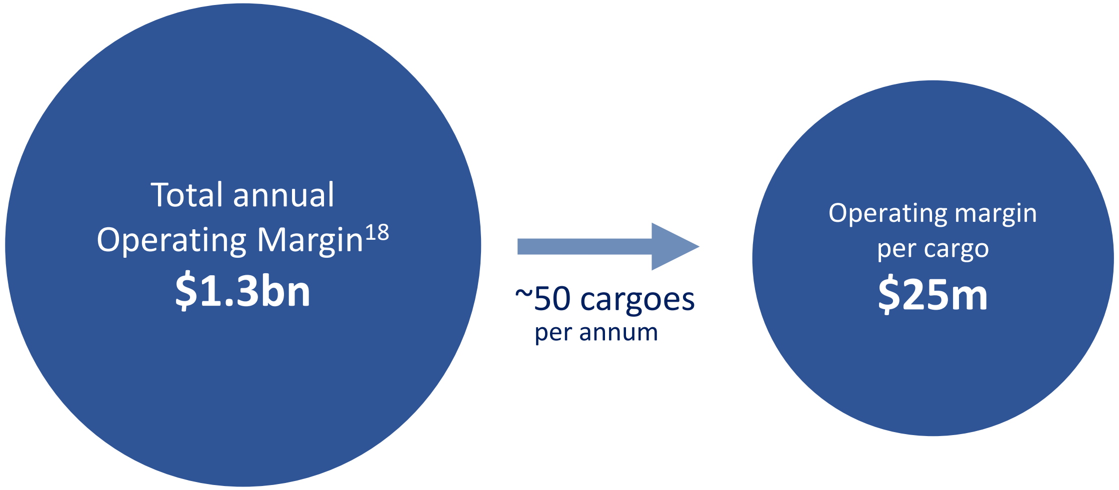
*2022 LNG Prices: Monthly average of FOB prices for TTF and JKM of ~$35/MMBtu

FLNG combines supply diversification with compelling charterer economics

Illustrative margin to Charterer on 3.5 MTPA MKII FLNG ($/MMBTU)



Illustrative Operating Margin - Charterer



Illustrative operating margin for a 3.5 MTPA MKII FLNG operations at 90% utilization, assuming 50 cargoes delivered per year

*Shipping cost assumption is based on a shipment between West Africa to East Asia

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Summary

Leading global FLNG platform with 12.1 MTPA of controlled capacity
100% economic uptime and delivered 197 LNG cargoes to date

$17bn+

Adjusted EBITDA backlog[1,5] of ~$17bn before commodity upside and inflationary adjustments, further upside in charter for FLNG #4
FLNG *Hilli*, FLNG *Gimi* and FLNG *Esperanza* each under 20-year contracts

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~50%

Potential to grow annual earnings by 50% to $1.2bn+ by 2030
Assumes FLNG #4 is contracted at similar terms to the FLNG *Esperanza*, and before commodity upside

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FLNG increasingly relevant to global energy security and supply diversification
Geopolitical disruption to key LNG suppliers drives prospective charterer demand for speed to market, energy security and geographical diversification of LNG supply

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Growth

Strategically positioned for FLNG growth
Replicable model with options for additional FLNG units secured with CIMC Raffles and Seatrium
Secured slot reservations and pricing with long lead equipment providers

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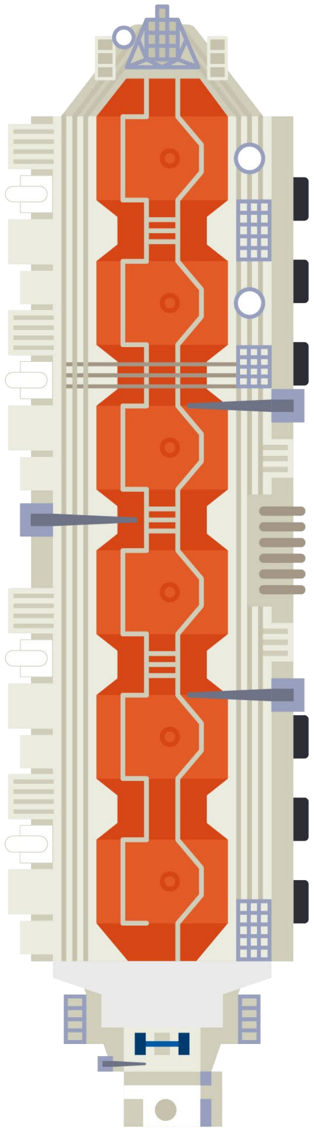
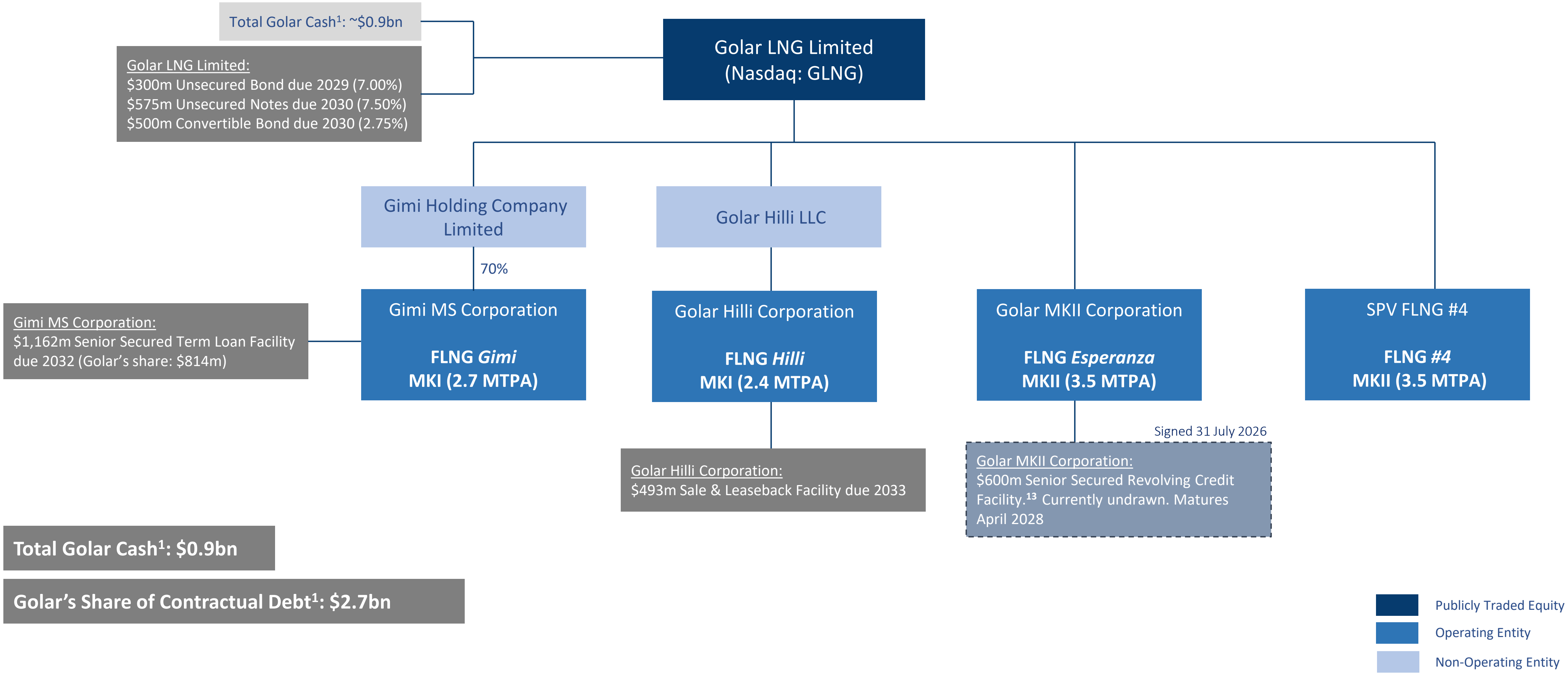
Disciplined capital allocation focused on shareholder returns
Share buyback program; $1.00 per year dividend run-rate with capacity for further growth



Golar LNG

Appendix

Appendix: Golar Q2 2026 Debt Summary



Note: This organizational chart is provided for illustrative purposes only. It is simplified and does not include all legal entities. All ownership is 100% of the existing common stock of each entity listed unless otherwise indicated.

Appendix: Fleet summary

Vessel Name	Year of Delivery from Shipyard	Liquefaction Capacity (MTPA)	Flag	Type	Ownership	Counterparty	Current Contract Expiration/ Commencement
FLNG *Hilli*	2017	2.45	Marshall Islands	FLNG Moss	100%	Perenco/SNH SESA	July 2026 20-year contract to commence H2 2027
FLNG *Gimi*	2023	2.7	Marshall Islands	FLNG Moss	70%	bp	20 years from COD
FLNG *Esperanza*	Under conversion, expected delivery in Q4 2027	3.5	Marshall Islands	Moss	100%	SESA	20-year contract to commence in 2028
FLNG #4	Expected delivery in 2029	3.5	Marshall Islands	Moss	100%	Under discussion	Under discussion

Appendix: Adjusted EBITDA[1] reconciliation

	Three Months Ended		
	June 30,	March 31,	June 30
(in thousands of $)	2026	2026	2025
Net Income	**55,835**	**101,804**	**30,779**
Income tax expense	1,724	923	439
Net income before income taxes	57,559	102,727	31,218
Depreciation and amortization	14,249	16,305	12,206
Unrealized loss/(gain) on oil and gas derivative instruments	38,126	(33,501)	34,816
Other non-operating income loss/(income)	2,656	(3,314)	(29,981)
Interest income	(9,118)	(10,319)	(5,823)
Interest expense, net	22,169	24,380	-
(Gain)/loss on derivative instruments, net	(6,888)	(3,587)	3,843
Other financial items, net	1,457	1,409	973
Net (income)/loss from equity method investments	(3,395)	1,213	(78)
Sales-type lease receivable in excess of interest income[1]	10,550	10,263	2,081
Adjusted EBITDA[1]	**127,365**	**105,576**	**49,255**

Appendix: Endnotes

1. Non-GAAP Measures: Please see our Q2 2026 and Q1 2026 earnings release for a reconciliation to the most comparable US GAAP measure and the rationale for the adjustments: https://www.golarlng.com/investors/quarterly-reports/2026
2. Shares issued and outstanding as of 12 August 2026: 102.1m; GLNG share price as of 12 August 2026: $51.07
3. Total available liquidity, including RCF: comprising of Total Golar Cash[1] as of June 30, 2026 and available funds under the $600M Senior Secured Revolving Credit Facility (“RCF”) signed in July 2026. RCF drawdown available from 1 October 2026.
4. Net interest-bearing debt (NIBD): Comprised of Golar’s share of Contractual debt[1] less Total Golar Cash[1]
5. Golar’s Adjusted EBITDA backlog : Represents Golar’s share of forecasted earnings before commodity exposure and inflationary adjustment from (1) the remaining FLNG *Hilli* contract period with Perenco, (2) FLNG Gimi 20-year contract (excluding 30% minority interest), (3) FLNG *Hilli*’s 20-year redeployment with SESA and (4) FLNG *Esperanza* 20-year contract with SESA.
6. Q2 2026 Golar’s LTM Adjusted EBITDA : Represents Golar’s last twelve months Adjusted EBITDA, excluding 30% minority interest of FLNG Gimi’s results – Q2 2026: $108m ,Q1 2026: $84m; Q4 2025: $74m; Q3 2025: $69m.
7. Golar’s Run-Rate Adjusted EBITDA (2028): comprised of $151m FLNG *Gimi* annual Adjusted EBITDA[1] (excluding 30% minority interest), $285m FLNG *Hilli* annual Adjusted EBITDA[1] for the SESA contract commencing in 2027 (before inflationary adjustments and commodity upside for FLNG asset level and 10% shareholding profit-share), $400m FLNG *Esperanza* annual Adjusted EBITDA for the SESA contract commencing in 2028 (before inflationary adjustments and commodity upside for FLNG asset level and 10% shareholding profit-share), net of Golar forecast general and administrative and project development expenses of $36m.
8. FLNG operations in Argentina are undertaken by SESA.
9. Total FLNG *Esperanza* conversion spend to date including donor vessel.
10. FLNG *Hilli* commodity-linked earnings: comprised of the realized gain/(loss) on oil and gas derivative instruments presented in the “Realized and unrealized gain/(loss) on oil and gas derivatives” of our consolidated statement of operations.
11. Corporate and others segment Q2 2026 Adjusted EBITDA: comprised of $1m total operating revenues, $1m vessel operating expenses, and $9m administrative and project development expenses.
12. Corporate and others segment Q1 2026 Adjusted EBITDA: comprised of $6m total operating revenues, $2m vessel operating expenses, and $12m administrative and project development expenses.
13. $600 million Senior Secured Revolving Credit Facility is available from 1 October 2026.
14. FLNG *Hilli* incremental base tolling fee: comprised of the contractual floor rate on the incremental 0.2 million tonnes of annual contracted capacity presented in the “Liquefaction services revenue” of our consolidated statement of operations.
15. GLNG’s share of FLNG *Hilli* + FLNG *Esperanza* Commodity upside: Represents our 25% share FLNG *Hilli* and FLNG *Esperanza* combined production above prices of $8/MMBtu.
16. GLNG Share of SESA’s Adjusted EBITDA: Represents our 10% shareholding profit-share over $7.5/MMBtu.
17. Golar’s Run-Rate Adjusted EBITDA (2030): comprised of Golar’s Run-Rate Adjusted EBITDA (2028), with FLNG #4 assuming similar terms as FLNG *Esperanza*.
18. Total annual operating margin: Assumes a 1-year forward gas price of $15/MMBtu, less $7.3/MMBtu for regasification, shipping and liquefaction costs, based on a 3.5 MTPA MKII FLNG operating at 90% utilisation and a MMBtu conversion factor of 52.

Appendix: Abbreviations used

COD	Commercial Operations Date
EBITDA	Earnings before interest, taxes, depreciation and amortization
EPC	Engineering, Procurement and Construction
FLNG	Floating Liquefaction Natural Gas vessel
FOB	Freight On Board
GTA	Greater Tortue Ahmeyim
JKM	Japan Korea Marker
LOI	Letter of intent
LNG	Liquefied Natural Gas
LTM	Last Twelve Months
MKI	Mark I FLNG design
MKII	Mark II FLNG design (or MKII FLNG)
MKIII	Mark III FLNG design
MMBtu	Million British Thermal Units
MT	Million Tons
MTPA	Million Tons Per Annum
NIBD	Net interest bearing debt
O&M	Operations and Maintenance
p.a.	per annum/per year
RCF	Revolving credit facility
RIGI	Régimen de Incentivo a las Grandes Inversiones (Incentive Regime for Large Investments)
TTF	Title Transfer Facility